WELL COMPLETION OF RECOMPLETION FORM ACG-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE Operator Centers # 5,230 City/SisterZip Wichilars, Karisas 5,7202 Operator Center Person First National Barak Building City/SisterZip Wichilars, Karisas 5,7202 Operator Center Person First National Barak Building City/SisterZip Wichilars, Karisas 5,7202 Operator Center Person First National Barak Building City/SisterZip Wichilars, Karisas 5,7202 Operator Center Person First National Barak Building City/SisterZip Wichilars, Karisas 5,7202 Operator Center Person First National Barak Building Contract Person First National Bara	STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 009-23, 418 0000
Description of well and lease Operator Center \$230 City. State 2 Wichipan Repairs Representation Repairs Representation Repairs Representation Repairs Re	WELL COMPLETION OR RECOMPLETION FORM	
Gerator islones # \$230 Sale Sale	,ACO_1 WELL HISTORY	C NE NE 13 _ 165 _ 11w East
### And Part of the statutes o	DESCRIPTION OF WELL AND LEASE	(focation) Sec Twp
### And Part of the statutes o	Operator: license # .5230	4620 Ft North from Southeast Corner of Section
Producing Formation		Ft west from Southeast Corner of Section
Contractor: Iteense # 5381. Contractor: Iteense # 5381. Insert	city/State/Zip Wichita, Kansas 67202	Lease Name Kaiser Well# 1
Wellsite Goolegist Todd Seymour Section Plat Phone G84-6376 Ph	Operator Contact Person Erin Marshall Phone 265-2661	1
Wellsite Goolegist Todd Seymour Section Plat Phone G84-6376 Ph	5381	Producing Formation
Designate Type of Completion SWO	• • ie d '	Elevation: Ground 1774 KB 1779
Designate Type of Completion New Well Re-Entry Workover	Wellsite Geologist Todd Seymour Phone 684-8376	
Composition Composition Composition Composition of Water Resources Permit # N/A Composition of Water Resources Permit # N/A Composition of Produced Water Control Repressuring Docket # Control Repr		
Gas	=	4290 3960
Dry Other (Core, Water Supply etc.) The Composition of the Suppl		
If OWWO: old well info as follows: 400. Operator Well Name WELL HISTORY Driffling Method: Mult Rotary Air Rotary Cable 3-8-84 3-15-84 3-16-84 Spud Date Date Resched TD Completion Date 3299¹ Completion Date Groundwater. Pit North From Southeast Completion of Water Resources Permit # N/A Multiple Stage Cementing Collar Used? Yes No. If Yes, Show Depth Set feet Surface Water. Fit North From Southeast Completion of Surface Pipe Set and Cemented at 340 Sec Twp Rig East W Multiple Stage Cementing Collar Used? Yes No. If Yes, Show Depth Set feet Surface Water. Fit North From Southeast Completion of Surface Pipe Set and Cemented at 340 Sec Twp Rig East W Multiple Stage Cementing Collar Used? Yes No. If Yes, Show Depth Set feet Surface Water. Fit North From Southeast Completed From Rig. Sprtings, Dr.IDling Linc. (Stream, Pond etc.) Fit West From Southeast Completed From Rig. Sprtings, Dr.IDling Linc. (Stream, Pond etc.) Rig. Sprtings, Dr. IDling Linc. (Stream, Pond etc.) Rig. Sprtin		
## Ower of well into a follows: 40. Operator	R+A	1980
WELL HISTORY Drilling Method: Mud Rotary		
WELL HISTORY Driffing Method: Mud Rotary Air Rotary Cable 3-8-84 3-15-84 3-16-84 Source of Water: 3-8-94 3-15-84 3-16-84 Source of Water Resources Permit # N/A 3-299' Groundwater Fi North From Southeast Cor (Weil) Ft. West From Southeast Cor (Stream, Pond etc.) Fi North From Southeast Cord (Stream, Pond etc.) Fi North From Southeast Cord (Stream, Pond etc.) Fi North From Southeast Cord (Stream, Pond etc.) Fi North From Southeast Fi North From Fi North From Southeast Fi North From Fi North From Southeast Fi North From Fi North From Fi North From Fi North	Well Name	660
Source of Water Source of	Comp. Date Old Total Depth	
Source of Water: Spud Date Date Reached TD Completion Date	WELL HISTORY	WATER SUPPLY INFORMATION
Spud Date	Drilling Method: ☐ Mud Rotary ☐ Air Rotary ☐ Cable	Source of Water:
Well) Ft. West From Southeast Corollar Depth PBTD Sec Twp Rige East Well Representation of Surface Pipe Set and Cemented at 349 Sec Surface Water Ft North From Southeast Corollar Used? Yes No. Sec Twp Rige East Well Surface Water Ft North From Southeast Corollar Used? Yes No. Sec Twp Rige East Well Sec Well Sec Twp Rige East Well Rige Two Rige		Division of Water Resources Permit #N/A
Sec Twp Rige East W	3299¹	Groundwater Ft North From Southeast Corner an
Multiple Stage Cementing Collar Used?	Total Depth PBTD	I ' ' ' - '
Multiple Stage Cementing Collar Used?	Amount of Surface Pipe Set and Cemented at340 feet	☐ Surface Water Ft North From Sourtheast Corner an
INSTRUCTIONS: This form shall be completed in duplicate and filled with the Kansas Corporation Commission, 200 Colorado Derby Bu Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 formall temporarily abandoned wells. All requirements of the statutes, rules, and regulations promulgated to regulate the first product of the statutes, rules, and regulations promulgated to regulate the first product of the statutes of my knowledge. AUG 06 1984 CONSERVED K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Drillers Timelog Received Distribution	Multiple Stage Cementing Collar Used?	
INSTRUCTIONS: This form shall be completed in duplicate and filled with the Kansas Corporation Commission, 200 Colorado Derby Bu Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 for all temporarily abandoned wells. All requirements of the statutes, rules, and regulations promulgated to replicate of the statutes, rules, and regulations promulgated to replicate of the statutes of the statutes of the statutes of my knowledge. AUG 06 1984 CONSERV. Signature Tom-field Jes Vice President AUG 06 1984 CONSERV. Subscribed and sworn to before me this 3rd day of August 1982. AUG 06 1984 Subscribed and sworn to before me this 3rd day of August 1982. AUG 06 1984 Subscribed and sworn to before me this 3rd day of August 1982. AUG 06 1984 Subscribed and sworn to before me this 3rd day of August 1982. AUG 06 1984 Subscribed and sworn to before me this 3rd day of August 1982. AUG 06 1984 Subscribed and sworn to before me this 3rd day of August 1982. AUG 06 1984 AUG 06 1984 Subscribed and sworn to before me this 3rd day of August 1982. AUG 06 1984 AUG 06 1984 AUG 06 1984 K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Wireline Log Received C SWD/Rep NGPA	If Yes, Show Depth Setfeet	M Other (explain)Big. Springs. Drilling., inc
INSTRUCTIONS: This form shall be completed in duplicate and filled with the Kansas Corporation Commission, 200 Colorado Derby Bu Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 for all temporarily abandoned wells. All requirements of the statutes, rules, and regulations promulgated as post and control of the statutes, rules, and regulations promulgated as post and control of the statutes, rules, and regulations promulgated as post and control of the statutes, rules, and regulations promulgated as post and control of the statutes, rules, and regulations promulgated as industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. AUG 06 1984 **COMMISSION** **C.C. OFFICE USE ONLY* F Letter of Confidentiality Attached C Distribution **Distribution** Distribution **Distribution** Distribution Distribution Distribution Distribu		_ ·
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Signature Tom-Heapes Title Vice President Subscribed and sworn to before me this Title	TO A STATE OF THE	F Letter of Confidentiality Attached
Title Vice President Outside NoTARY Distribution NOTARY Subscribed and sworn to before me this 3rd day of Absolute PUBLIC 19 Stuff May April Fyn May April Fyn Subscribed and sworn to before me this 3rd day of Absolute Public 19 Stuff Subscribed and sworn to before me this 3rd day of Absolute Public 19 Stuff Subscribed and sworn to before me this 3rd day of Absolute Public 19 Stuff Subscribed and sworn to before me this 3rd day of Absolute Public 19 Stuff Subscribed and sworn to before me this 3rd day of Absolute Public 19 Stuff Subscribed and sworn to before me this 3rd day of Absolute Public 19 Stuff Subscribed and sworn to before me this 3rd day of Absolute Public 19 Stuff Subscribed and sworn to before me this 3rd day of Absolute Public 19 Stuff Subscribed and sworn to before me this 3rd day of Absolute Public 19 Stuff Subscribed and sworn to before me this 3rd day of Absolute Public 19 Stuff Subscribed and Subscribed Absolute Public 19 Stuff Subscribed Absolute Public 19 St	Signature CONSERV	C 🗆 Wireline Log Received
Subscribed and sworn to before me this 3rd day of August PUBLIC 19 821 TO KGS Plug Other (Specify)	Vice President	Name of the state
Subscribed and sworn to before me this day of	NO PROPERTY.	TARY
// 、	Subscribed and sworn to before me this 3rd day of August PU	(Specify)
# 00 0F	Notary Public Carollan K. Trazica My A	ppt. Exp. ;
Date Commission Expires	Notary Public (WCOLFIO) By TROZUS Date Commission Expires 7-20-85	
(This form supercedes previous forms ACO-1 & C-10)		(This form supercedes previous forms

Operator Name	Petroleum, Energy,	Inc. Lease N	SIDE 1 Ka		1 13 # sec	18s . TWPRG	<i>.</i> 11w □ ^E ie	
	. (²),		WELL			-		
giving interval te: level, hydrostatic	NS: Show importa sted, time tool open a pressures, bottom ho e space is needed. At	nd closed, f ole temperat	lowing and ture, fluid r	l shut-in pres	ssures, whethe	r shut-in press	sure reached st	tatic
Drill Stem To Samples Se Cores Taker	nt to Geological Survey	i⊋ Yes i Yes i Yes	☐ No ☐ No ☐ No			Formation Des	⊡ Sample	
DST #1: 2	20" - 15" - 15" 1	5"	30201 - 3		Name	I	Top Botto	m
FFP:	40 - 40 · · · · · · · · · · · · · · · · · ·			Ba He	nhydrite ase Anhydri eebner oronto		568 585 2867 2886	
FCIP:	61 Weak Blow - Died		,	Do Bi La	ouglas rown Lime insing		2895 2982 3000	
2nd: \	Weak Blow - Died 20' mud w/few oil	spots		A	rbuckle	•	3301	
DST #2:	30" - 30" - 30" 3	30"	3265¹ - 3	3307'	•	~		
FFP: ICIP:	51 - 51 51 - 51 51 81				*			
2nd: Rec:	Weak Blow Weak Blow 310' gas in pipe 5' mud w/few oil s	pots			,	•		
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	Report al	CASING RE		☐ new face, intermedia	i used te, production, etc		type and	
Purpose of string	size hole s	size casing et (in O.D.)	weight	setting depth	type of cement	# sacks uṣed	percent additives	
Surface		3 5/8"	20 lbs.	300	50/50 poz	m x 230	2% gel, 3%	ÇC.
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	PERFORATION RECO			Aci	d, Fracture. Sho	t, Cement Sque	ze Record	
shots per foot	specify footage of each i		nted		ſ	ind of material use		

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	PE	REFORATION R	RECORD		Aci	d, Fracture, Sh	ot, Cement Squee	ze Record
shots per foot	l st	ecify footage of e	each interval perfo	rated		(amount and	kind of material use	d) Depth
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TUBING RECO	RD si	ize	set at	packer at		Liner Run'	🗌 Yes 🔲	No
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Date of First Produ		Producing r	method flowi	ng 🗆 pump	ing 🖸 gas	lift	explain)	
Date of First Produ			method I flowi	ng 🗆 pump Gas	ing 🖸 gas		explain)	Gravity
Estimated Producti	uction	Producing r	method flowi					
	uction	Producing r	method					Gravity
Estimated Producti	uction on	Producing r Oil	Bbls	Gas MCF METHOD OF (open hole	Wate COMPLETION □ perforatio	Bbls	as-Oil Ratio	Gravity
Estimated Producti Per 24 Hours	s:	Producing r Oil vented	Bbls	Gas MCF	Wate COMPLETION □ perforatio	Bbls	as-Oil Ratio	Gravity
Estimated Producti Per 24 Hours	s:	Producing r Oil	Bbls	Gas MCF METHOD OF (open hole	Wate COMPLETION Derioration	Bbls	as-Oil Ratio	Gravity