

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8740
Name: Bramwell Petroleum, Inc
Address: 15183 SW 25 Ave
City/State/Zip: Spivey, KS 67142
Purchaser: Kansas Gas Service
Operator Contact Person: Doug Bramwell
Phone: (620) 532 2770
Contractor: Name: Sterling Drilling Company **KCC WICHITA**
License: 5142
Wellsite Geologist: None, therefore no geological report.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-21-03 4-27-03 6-26-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 095-21836-0000
County: Kingman
S/2 S/2 SW Sec. 11 Twp. 30 S. R. 8 East West
200 feet from (S) N (circle one) Line of Section
706 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Brown Well #: 2
Field Name: Spivey Grabs
Producing Formation: Mississippi
Elevation: Ground: 1505 Kelly Bushing: 1514
Total Depth: 4235 Plug Back Total Depth: 4224
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

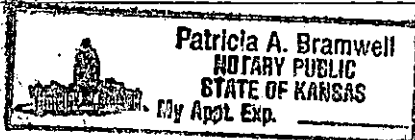
Drilling Fluid Management Plan ALL I W 9-4-03
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 140 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Bramwell Petroleum, Inc
Lease Name: Maple License No.: 8740
Quarter SW Sec. 6 Twp. 30 S. R. 6 East West
County: Kingman Docket No.: D22,186

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Bramwell
Title: President Date: 8-24-03
Subscribed and sworn to before me this 24 day of AUGUST,
2003.
Notary Public: Patricia A. Bramwell
Date Commission Expires: 2-18-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

ORIGINAL

Operator Name: Bramwell Petroleum, Inc Lease Name: Brown Well #: 2
 Sec. 11 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>4146</td> <td>-2632</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 26 2003 KCC WICHITA </div>	Name	Top	Datum	Mississippi	4146	-2632
Name	Top	Datum					
Mississippi	4146	-2632					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8 new	23	212	60-40 poz	200	2%gel 3% cacl
Production	7 7/8	4 1/2 new	11.6	4234	50-50 poz	75	5 lb/sk gilsonite
					USC	50	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			0	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4148-4158	1000g 15% Hcl NE	4148-58
		Frac 6000 lb 100 mesh, 20,000 lb 20/40,	4148-58
		19,000 lb 12/20, 3000 lb AcFrac 12/20,	
		40,000 gal Gel wtr	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4218	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6-10-03			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	44	12	1-11	36.9

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

ORIGINAL ⁴⁵¹⁰
 DATE 7-28-03

COUNTY KINGMAN

CHARGE TO BRAMWELL PETROLEUM
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. BROWN #2 SEC. 11 TWP. 30 RNG. 8w
 CONTRACTOR STERLING OIL REG #4 TIME ON LOCATION 2:00 A
 KIND OF JOB PRODUCTION CASING OLD NEW

Quantity	MATERIAL USED	4233'	Serv. Charge	
1005x	50/50 port @ 4.45			1052.84
505x	125C @ 8.08			445.00
25x	GEL @ 9.90			19.00
750lbs	GILSONITE @ 350.			262.50
500gal	MUD FLUSH @ 550.		RECEIVED	275.00
4	4 1/2 CENTER FITTERS @ 21.00		AUG 26 2003	84.00
1107.	BULK CHARGE		KCC WICHITA	1103.66
	BULK TRK. MILES 8.35 tons			152.38
25	PUMP-TRK. MILES			51.25
1	4 1/2 AFU FLOAT SHOES			135.80
1	PLUGS 4 1/2 Top Rubber			25.20
	SALES TAX			123.89
	TOTAL			3194.98

T.D. 4235 CSG. SET AT 4233 VOLUME _____
 SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 1000 SIZE PIPE 4 1/2 New 11.6 #
 PLUG DEPTH 4233 PKER DEPTH _____
 PLUG USED Top Rubber TIME FINISHED 7:30 A

REMARKS: SEE

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>CHET JOHNSON</u>	<u>P14</u>	<u>JIM THOMAS, GREG SWANK-B1+3</u>	
<u>Neal Rupp</u>			
CEMENTER OR TREATER		OWNER'S REP.	

