

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 6499  
name Abraxas Petroleum Corporation  
address P. O. Box 17485  
San Antonio, Texas 78217  
City/State/Zip

Operator Contact Person Roy Lofland  
Phone 913-899-7950

Contractor license #  
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Bob Dilts  
Phone 316-327-4316

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
1-2-85 1-9-85 1-9-85  
Spud Date Date Reached TD Completion Date  
3419'  
Total Depth PBTD

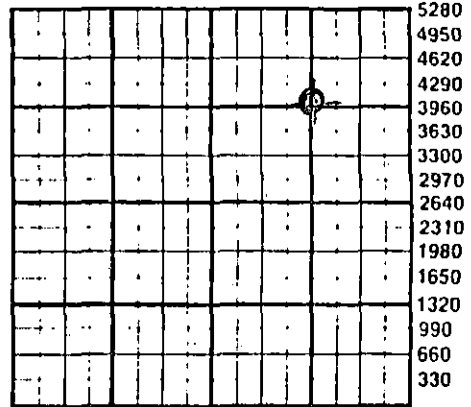
Amount of Surface Pipe Set and Cemented at 430' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 009-23,680  
County Barton  
1320' FNL & 1320' FEL  
NE. Sec. 10 Twp. 16S. Rge. 11E  
3960 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Redetzke Farms Well# 1  
Field Name  
Producing Formation Prospect--Arbuckle  
Elevation: Ground 1877' KB 1882'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
2-25-85  
FEB 25 1985

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diane Bailey  
Title Production Secretary Date 2/21/85

Subscribed and sworn to before me this 22 day of February 19 85  
Notary Public Sandra J. Breach State of Texas  
Date Commission Expires 4-18-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 16, Imple. Reg. 112

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

1882 RB Name	Formation Description	
	1877 GL Log	Sample
	Top	Bottom
Anhydrite	713	
Base Anhydrite	739	
Emporia	2440	
Howard	2583	
Topeka	2620	
Heebner	2917	
Toronto	2936	
Douglas	2950	
Brown Lime	3012	
Lansing	3030	
Base of Kansas City	3313	
Conglomerate Sand	3332	
Arbuckle	3372	
Total Depth	3418	

ALL MEAS ARE FROM ROTARY BUSHING ELEV.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	430'	Common	300 sx.	2% gel, 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify)  Dually Completed.

PRODUCTION INTERVAL