

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado DeLoey Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

API NO. 15-095-21,221

ADDRESS 110 N. Market, Suite 205

COUNTY Kingman

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Jay McNeil

PROD. FORMATION

PHONE 262-8427

LEASE Lattimore-Rall

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION N/S SE SE

990 Ft. from South Line and

660 Ft. from East Line of

the SE/4 SEC. 15 TWP. 30S RGE. 8W

DRILLING Pickrell Drilling Company

CONTRACTOR

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

PLUGGING Pickrell Drilling Company

CONTRACTOR

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 4282 PBTD

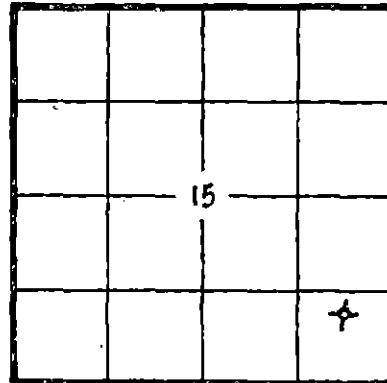
SPUD DATE 2/18/82 DATE COMPLETED 3/1/82

ELEV: GR 1512 DF 1514 KB 1517

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 218 KB DV Tool Used? No

WELL PLAT



KCC _____
KGS _____
(Office Use)

A F F I D A V I T

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

C. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-In-Fact (FOR)(OR) Pickrell Drilling Company

OPERATOR OF THE #2 Lattimore-Rall LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREON WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT WITH 3-9-82

CONSERVATION DIVISION

SUE A. BROWNE NOTARY PUBLIC BEFORE ME THIS 8th DAY OF March, 1982

STATE OF KANSAS Appt. Expires

(S) [Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: February 24, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4159-4182 30"-60"-60"-60" good blow dec. rec 150' GIP 10' mud IFP 108-86# FFP 75-75# ISIP 400# FSIP 367#			Heebner Lansing KC Stark B/KC Cherokee Miss	3182 (-1665) 3394 (-1877) 3711 (-2194) 3818 (-2301) 3925 (-2408) 4062 (-2545) 4158 (-2641)
DST #2: 4182-4202 30"-60"-60"-90" weak inc to strg blow rec 1700' GIP 50' OCM (5% oil) IFP 54-54# FFP 75-64# ISIP 508# FSIP 540#				
DST #3: 4197-4232 30"-60"-90"-90" strg blow rec 2000' GIP 5' FO 60' G & OCM (25% oil) 60' sl OCM (5% oil) IFP 75-75# FFP 97-97# ISIP 604# FSIP 594#				
DST #4: 4231-4252 30"-60"-90"-90" wk to strg blow rec 600' GIP 30' sl O & GCM 60' wtr cut mud			IFP 42-32# FFP 54-43# ISIP 604# FSIP 594#	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		218KB	Common	175 Sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations