

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

*Rec'd
11-4-94*

Operator: License # 31378
Name: Universal Resources Corp.
Address 2601 N.W. Exp. Suite 700E
Oklahoma City
City/State/Zip Oklahoma 73112

Purchaser: Texaco Trading
Operator Contact Person: James Collings
Phone (405) 840-2761

Contractor: Name: Kincaid Well Service
License: 727TN 7252
Wellsite Geologist: None ORIGINAL

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: Petroleum, Inc.
Well Name: OSBORN B #2
Comp. Date 12/15/60 Old Total Depth 4280'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
7/27/94 8/8/94
Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- Well drilled in 1960
County Kingman
C - NW - NW - NW Sec. 17 Twp. 305 Rge. 8 ^E _W
330 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (circle one)
Lease Name OSBORN B Well # 2
Field Name Spivey-Grabs

Producing Formation Mississippian
Elevation: Ground 1547 KB 1552
Total Depth 4280 PBDT 4271

Amount of Surface Pipe Set and Cemented at 254 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 294 5-9-95
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R. Collings
Title Reservoir Engineer Date 11/01/94
Subscribed and sworn to before me this 1st day of November,
19 94.
Notary Public Sherry L. Davis
Date Commission Expires October 15, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

PI

Operator Name Universal Resources Corp. Lease Name OSBORN B Well # 2
 Sec. 17 Twp. 30S Rge. 8 East County Kingman
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:

Log	Formation (Top), Depth and Datums	Sample
Name	Top	Datum
Heebner Shale	3240	-1688
Totonto Lime	3254	-1702
Douglas Shale	3281	-1721
Lansing/KC	3449	-1897
B/KC	3961	-2409
Miss. Chert	4174	-2622

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	19.64	254	A		2% GEL 2% C
Production		4 1/2	11.6	4276		125	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Old Perfs	4238'-4260'	Frac 10K GAL/ 10K # Sand	
New Perfs:			
2 SPF	4177'-4182', 4185'-4203', 4210'-4213'	Acid w/ 3000 Gal w/ RBP	@4231'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4258'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
8-10-94	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	29	7	14,500	31.5

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Confining
 Other (Specify) _____

Production Interval

