

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE **RELEASED**

API NO. 15- 095-21,670-
County Kingman
SE - SW - NW - Sec. 31 Twp. 30 Rge. 8 ^E _W

Operator: License # 30793
Name: Energy Marketing, Inc.
Address c/o 601 S. Bowdoin
Suite 600

2970 Feet from S (circle one) Line of Section
750 Feet from E (circle one) Line of Section
Distances Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Tulsa, OK 74114
Purchaser: Koch/Trident

Lease Name Conrady Well # 4-31
Field Name Spivey-Grabs
Producing Formation Mississippi

Operator Contact Person: Mark Reichardt
Phone (918) 583-1600

Elevation: Ground 1681 KB 1689
Total Depth 4525' PBDT _____
Amount of Surface Pipe Set and Cemented at 334' Foot

Contractor: Name: Duke Drilling Co.
License: 5929
Wellsite Geologist: Arden Ratzlaff

Multiple Stage Cementing Collar Used? Yes No
If Alternate II completion, cement circulated from _____
to _____ w/ _____ sx cnt.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SOW Temp. Abd. W/OHTA
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan DLT 4-8-89
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT _____
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____
11-17-92 11-26-92 3-1-93
Spud Date Date Reached TD Completion Date

Chloride content 6000 ppm Fluid volume 500 bbls
De-watering method used Hauled
Location of fluid disposal if hauled offsite:
Operator Name Attica Gas Venture
Lease Name Mae Simon License No. _____
Quarter 27 Sec. 32 Twp. 32 S Rng. 10 _W
County Harper Docket No. 21250

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Reichardt
Title Sr. Operations Engineer Date 3/4/93
Subscribed and sworn to before me this 4th day of March
19 93
Notary Public Haren J. Juel
Date Commission Expires 9-11-93

K.C.C. OFFICE USE ONLY **RECEIVED**
F Letter of Confidentiality Prepared
C Wireline Log Received
C Geologist Report Received **APR 7 1993**
Distribution
 KCC SWD/Rep
 KGS Plug
CONSERVATION DIVISION
Wichita, Kansas
(Specify)

PI

SIDE TWO

Operator Name Energy Marketing, Inc.

Lease Name Conrady

Well # 4-31

Sec. 31 Twp. 30 Rge. 8
 East
 West

County Kingman

RELEASED

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA,	3060	-1371
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	3658	-1969
List All E.Logs Run:		CHEROKEE	4326	-2637
		MISSISSIPPI	4397	-2708

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	334'	60/40 poz	190	2% gel 3% cd
Production	7-7/8"	5 1/2"	14#	4521'	50/50 poz	200	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4419' - 4441'	Acid 2,000 gal. Frac 31,000# sd	

MAR 08 1993

CONSERVATION DIVISION

TUBING RECORD	Size 2 7/8"	Set At 4451'	WICHITA, KS Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	-----------------	--------------------------	--

Date of First/Resumed Production, SMD or Inj.	Producing Method
3-1-93	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	24 Bbls.	160 Mcf	50 Bbls.	6667	

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	4419-74'

RELEASED

ORIGINAL

APR 7 1994

FROM CONFIDENTIAL

MAR 4

CONFIDENTIAL

DRILLER'S WELL LOG

Conrady 4-31
NW 31-30S-8W
Kingman County, Kansas

Energy Marketing Inc.
c/o Colt Resources, Inc.
COMMENCED: November 17, 1992
COMPLETED: November 26, 1992

0' - 3339' Surface
339' - 3655' Shale
3655' - 3810' Lime & Shale
3810' - 3920' Shale
3920' - 4260' Lime & Shale
4260' - 4295' Shale
4295' - 4525' Lime & Shale
- 4525' RTD

Surface Casing: Set 9 jts.
8 5/8" x 23# @ 334'. Cemented
w/190 sx. 60/40 3 & 2.

Production Casing: Set 110 jts.
5 1/2" x 14# @ 4521'. Cemented
w/200 sx. 50/50 Pozmix, 2% gel.

AFFIDAVIT

STATE OF KANSAS)
) SS.
COUNTY OF SEDGWICK)

Alan D. Banta of lawful age does swear and state
that the facts and statements herein are true to the best of his knowledge.

Alan D. Banta

Subscribed and sworn to me this 3rd day of December, 1992.

My commission expires: March 5, 1994

JULIE VAUGHN
Notary Public - State of Kansas
My Appt. Expires 3-5-94

Julie Vaughn
Julie Vaughn NOTARY PUBLIC

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 08 1993

CONSERVATION DIVISION
WICHITA, KS

RECEIVED

DEC 08 1992

COPY

APR 02 '93 11:18

291 P02

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

3491

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-17-92	Sec.	31	Trp.	30	Range	8	Called Out	5 PM	On Location	10:30 AM	Job Start	2:00 PM	Flg Job	3:00 PM
Contract	Conrardy	Well No.	4-31			Location	Zenda NE 41 S 8/5			County	Kingman	State	KS		
Contractor	Transpac Drilling Rig #1											Owner	Energy Marking		
Type Job	Surface well job											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/2	T.D.	339 ft												
2 1/2	8 3/4	Depth	337 ft												
Log Size		Depth													
Drill Pipe		Depth	MAR 4												
Fuel		Depth													
Cement Left in Car.	15 ft	Shoe Joint	CONFIDENTIAL												
Press Max.		Minimum													
Wash Line	377 ft	Displace	20.5 bbl												
Ref.															

EQUIPMENT

No.	Cement	114
122	Helper	P. H. C.
No.	Cement	
122	Helper	
	Driver	
122	Driver	M. H. S.

DEPTH of Job	377 ft	
380.00	Pump Truck Charge	
50.00	17 hrs charge	
430.00	1 5.8' wood a day	N/C
	37' at .39	
Total	430.00	

Remarks: Cement did circulate 200 ft deep still drilling when got home

Allied Cementing Co. Inc
11/17/92

Amount Ordered	190	3.23	1.73	
Consisting of				
Concrete	114	5.50	627.00	
Por. Mix	7 1/2	2.50	190.00	
Gel.	4	6.75	N/C	
Chloride	6	21.00	126.00	
Quickset				
Handling	190	1.00	190.00	
Mileage	25	RELEASED	190.00	
APR 7 1994				
FROM CONFIDENTIAL				Total 1,323.00

Flowing Equipment

Total \$ 1753.00

DRSC - 350.60

APR 7 1993

\$ 1402.40

RECEIVED
CONSERVATION COMMISSION
APR 7 1993
CONSERVATION DIVISION
Topeka, Kansas



ORIGINAL

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO:	DATE:
253823	11/26/1992

WELL LEASE NO/PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
CONRADY 4-31	KINGMAN	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	DUKE DRILLING	CEMENT PRODUCTION CASING	11/26/1992		
ACCT NO	CUSTOMER AGENT	VENDOR NO	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO
275035	MARK REICHARDT			COMPANY TRUCK	43267

MAR 4

CONFIDENTIAL

ENERGY MARKETING, INC.
C/O 601 S. BOULDER, SUITE 600
TULSA, OR 74119

KANSAS CORPORATION COMMISSION

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

MAR 08 1993

CONSERVATION DIVISION

PRICE REF NO	DESCRIPTION	QTY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	40	MI	2.60	104.00
		1	UNT		
001-016	CEMENTING CASING	4525	FT	1,365.00	1,365.00
		1	UNT		
12A	GUIDE SHOE - 5 1/2" 8RD THD	1	EA	121.00	121.00
825-205					
019-000	INSERT FLOAT VALVE	1	EA	209.00	209.00
019-000	FILL UP ASSEMBLY	1	EA	1.00	1.00
40	CENTRALIZER 5-1/2" X 7-7/8"	6	EA	44.00	264.00
807.93022					
030-016	CEMENTING PLUG 5W ALUM TOP	5 1/2	IN	50.00	50.00
		1	EA		
218-738	CLAYFIX II	10	GAL	20.00	200.00
018-317	SUPER FLUSH	12	SK	98.00	1,176.00
504-308	STANDARD CEMENT	15	SK	6.56	98.40
504-308	STANDARD CEMENT	100	SK	6.56	656.00
506-105	POZNIX A	7400	LB	.052	384.80
506-121	HALLIBURTON-GEL 2X	3	LB	.00	N/C
508-291	GILSONITE BULK	1000	LB	.35	350.00
509-968	SALT	1000	LB	.10	100.00
507-775	HALAD-322	126	LB	6.30	793.80
500-207	BULK SERVICE CHARGE	249	CFT	1.15	286.35
500-306	MILEAGE CMTG MAT DEL OR RETURN	413.60	TMI	.80	330.88
INVOICE SUBTOTAL					6,490.23
DISCOUNT-(BID)					1,169.06-
INVOICE BID AMOUNT					5,321.17
*-KANSAS STATE SALES TAX					139.05
*-PRATT COUNTY SALES TAX					28.35
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$5,488.57

RELEASED

APR 7 1994

FROM CONFIDENTIAL

B.R.H.C.

12-4-92

1700-42-26034-92002

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND