

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30793
Name: Energy Marketing, Inc.
678 Colt Resources Corp.
Address 601 S. Boulder, Ste. 600
City/State/Zip Tulsa, OK 74119
Purchaser: _____
Operator Contact Person: Mark Reichardt
Phone (918) 583-1600
Contractor: Name: Duke Drilling Co.
License: 5929
Wellsite Geologist: W.Scott Alberg
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
10/11/93 10/17/93 12/5/93
Spud Date Date Reached TD Completion Date

API NO. 15- 095,21,682-00-00
County Kingman
S2 - NW - NW - Sec. 31 Twp. 30 Rge. 8 X W
990 Feet from S (circle one) Line of Section
660n Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE, SE, NW or SW (circle one)
Lease Name Conrardy Well # 5-31
Field Name Spivey-Grabs
Producing Formation Mississippi
Elevation: Ground 1634 KB 1643
Total Depth 4500 PBDT _____
Amount of Surface Pipe Set and Cemented at 337 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 8 4-1-94
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 500 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name Attica Gas Venture
Lease Name Mae Simon License No. _____
2-2-94
County Harper Docket No. 21250
Quarter 27 Twp. 32 S Rng. 10 (circle one) E W

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Reichardt
Title Sr. Operations Engineer Date 1-31-94
Subscribed and sworn to before me this 31st day of January
1994
Notary Public Karen L. Teal
Date Commission Expires 9-11-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other
(Specify)

Operator Name Energy Marketing, Inc.

Lease Name Conrardy

Well # #5-31

Sec. 31 **Twp.** 30 **Rge.** 8

East
 West

County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
 Yes No

Samples Sent to Geological Survey
 Yes No

Cores Taken
 Yes No

Electric Log Run (Submit Copy.)
 Yes No

List All E.Logs Run:

Dual Induction
Compensated Porosity

Log **Formation (Top), Depth and Datum** Sample

Name	Top	Datum
Lansing	3636	-1979
Base Kansas City	4134	-2477
Cherokee	4290	-2633
Mississippi	4368	-2711

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	337'	60/40 Poz	190	2%gel, 3%cc
Production	777/8"	5 1/2"	14#	4498'	50/50 Poz	225	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4370-78, 4380-84, 4388-92, 4398-4402'	Acid: 600 gal.	4370-4402'
		Frac: 22520# sd	4370-4402'

TUBING RECORD Size 2 7/8" Set At 4381 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 12/6/93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 9 Bbls. Gas 50 Mcf Water 60 Bbls. Gas-Oil Ratio 5555 Gravity _____

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

4370-4402'

Operator Name ENERGY MARKETING INC. Lease Name Conrardy Well # #5-31

Sec. 31 Twp. 30 Rge. 8 East West
County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dual Induction
Compensated Porosity

<input checked="" type="checkbox"/> Log Name	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample Datum
Lansing	3636	1993
Base Kansas City	4134	2491
Cherokee	4290	2647
Mississippi	4368	2725

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	337'	60/40 Poz	190	2%gel, 3%cc
Production	7 7/8"	5 1/2"	14#	4498'	50/50 Poz	225	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4370-78, 4380-84, 4388-92, 4398-4402'	Acid: 600 gal. Frac: 22520# sd	4370-4402' 4370-4402'

TUBING RECORD Size 2 7/8" Set At 4381 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 12/6/93 Producing Method Flowing Pumping Gas Lift Other _____

Estimated Production Per 24 Hours Oil 9 Bbls. Gas 50 Mcf Water 60 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 4370-4402'

RECEIVED
STATE CORPORATION COMMISSION
JUN 24 1994
CONSERVATION DIVISION
Wichita, Kansas

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30793

Name: Energy Marketing, Inc.
c/o Colt Resources Corp.

Address 601 S. Boulder, Ste. 600

City/State/Zip Tulsa, OK 74119

Purchaser: _____

Operator Contact Person: Mark Reichardt

Phone (918) 583-1600

Contractor: Name: Duke Drilling Co.

License: 5929

Wellsite Geologist: W.Scott Alberg

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/11/93 10/17/93 12/5/93
Spud Date Date Reached TD Completion Date

API NO. 15- 095,21,682

County Kingman

S2 - NW- NW- Sec. 31 Twp. 30 Rge. 8 E W

990 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Conrardy Well # 5-31

Field Name Spivey-Grabs

Producing Formation Mississippi

Elevation: Ground 1634 KB 1643

Total Depth 4500 PBTB _____

Amount of Surface Pipe Set and Cemented at 337 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 500 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name Attica Gas Venture

Lease Name Mae Simon License No. _____

Quarter Sec. 27 Twp. 32 S Rng. 10 E W

County Harper Docket No. 21250

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Reichardt

Title Sr. Operations Engineer Date 1-31-94

Subscribed and sworn to before me this 31st day of January

Notary Public Karen L. Juel

Date Commission Expires 9-11-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution:
 KCC SWD/Rep NEPA
 KGS Plug Other
(Specify)

Operator Name Energy Market g, Inc. Lease Name Conra / Well # #5-31
 Sec. 31 Twp. 30 Rge. 8 East County Kingman
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction
 Compensated Porosity

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Lansing	3636	
Base Kansas City	4134	
Cherokee	4290	
Mississippi	4368	

1979-7/23
 2477 2477
 2000 2017
 2775

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	337'	60/40 Poz	190	2%gel, 3%cc
Production	7.7/8"	5 1/2"	14#	4498'	50/50 Poz	225	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
2	4370-78, 4380-84, 4388-92, 4398-4402'	Acid: 600 gal.	4370-4402'
		Frac: 22520# sd	4370-4402'

RECEIVED STATE CORPORATION COMMISSION

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	4381			
Date of First Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other				
12/6/93					
Estimated Production Per 24 Hours	Oil 9 Bbls.	Gas 50 Mcf	Water 60 Bbls.	Gas-Oil Ratio 5555	Gravity

JUN 21 1994

CONSERVATION DIVISION
 OTHMAN REPLY
 Wichita, Kansas

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4370-4402'

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

CU 8588

New Well

Date 10-11-93	Sec. 31	Twp. 30	Range 8W	Called Out 4:00P	On Location 5:30P	Job Start 8:00	Finish 8:45
Lease CONFIDENTIAL	Well No. 5-31	Location KEYSTONE Church 1N-1.8E-1/2N-8KERNMAN				County	State KANSAS

Contractor Duke Drilling Co. Inc. Reg # 5

Owner ENERGY MARKETING INC.

Type Job SURFACE

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4 T.D. 340'

Csg. 8 5/8 24# Depth 337'

Charge To Duke Drilling Company INC.

Tbg. Size Depth

Drill Pipe Depth

Tool Depth

Cement Left in Csg. 15' Shoe Joint

Press Max. 200 Minimum 100

Meas Line Displace 20 1/2 Bbls

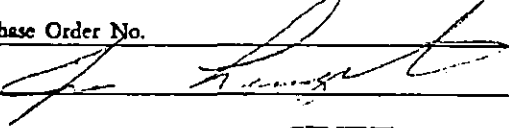
Perf.

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X 

CEMENT

Amount Ordered 190 60/40 2% GEL + 3% CACL₂

Consisting of

Common
Poz. Mix
Gel.
Chloride
Quickset

Sales Tax

Handling STATE RECEIVED

Mileage STATE OPERATING COMMISSION

FEB - 2 1994 Sub Total

CONSERVATION DIVISION
WENICH, KANSAS Total

Floating Equipment

EQUIPMENT

No.	Cementer #272	<u>DEAL R</u>
Pumptrk 265	Helper	<u>CARL B.</u>
No.	Cementer	
Pumptrk	Helper	
	Driver	<u>MARK B.</u>
Bulktrk 256	Driver	

DEPTH of Job 337'

Reference:	
<u>1 8 5/8 WOODEN PLUG</u>	
Sub Total	
Tax	
Total	

Remarks:

CEMENT DID CIRCULATE



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

Pratt

BILLED ON TICKET NO. 50990

WELL DATA

FIELD _____ SEC. 31 TWP. 30S RNG. 8W COUNTY Kingman STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	4	14 ^{1/2}	5 ^{1/2} "	KB	4498'	
LINER						
TUBING						
OPEN HOLE			7 ^{7/8}	4498	4500'	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>INSCT 5^{1/2}</u>	<u>1</u>	<u>HE5</u>
FLOAT SHOE		
GUIDE SHOE <u>Reg 5^{1/2}</u>	<u>1</u>	<u>"</u>
CENTRALIZERS <u>3-4 5^{1/2}</u>	<u>6</u>	<u>"</u>
BOTTOM PLUG		
TOP PLUG <u>5^{1/2} 4^{1/2} 5^{1/2}</u>	<u>1</u>	<u>"</u>
HEAD		
PACKER		
OTHER <u>Basket</u>	<u>1</u>	<u>"</u>

CALLED OUT DATE	ON LOCATION DATE	JOB STARTED DATE	JOB COMPLETED DATE
<u>10-17</u>	<u>10-17</u>	<u>10-17</u>	<u>10-17-93</u>
TIME <u>09:00</u>	TIME <u>12:45</u>	TIME <u>13:30</u>	TIME <u>18:00</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>G. Byerly 85826</u>	<u>52504</u>	<u>Pratt KS</u>
<u>V. Bigler 61690</u>	<u>RCM 50808</u>	<u>"</u>
<u>G. Biocchetti 68239</u>	<u>Bulk</u>	<u>"</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB./GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN.
 NE AGENT TYPE _____ GAL. _____ IN.
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN.
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.
 BREAKER TYPE _____ GAL.-LB. _____ IN.
 BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN.
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____

DEPARTMENT Cement
 DESCRIPTION OF JOB 5^{1/2} long string

STATE KS TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Gary Sharp

HALLIBURTON OPERATOR Steve Byerly COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIONS	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>225</u>	<u>50/50</u>	<u>P02</u>	<u>B</u>	<u>10% Salt, 5% 6.1, 75% Hyd-322, 2% bcl</u>	<u>1.41</u>	<u>13.62</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____

SUMMARY

PRESLUSH: BBL-GAL. 12 TYPE Surf Flush
 LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____
 TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. 109.5
 CEMENT SLURRY: BBL-GAL. 406 R hole on hole
 TOTAL VOLUME: BBL-GAL. _____

REMARKS

ORDERED _____ AVAILABLE _____ USED _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 14.48 REASON Shoe st.

Cent 1-4-7-10-13-16
Basket #7
5 bbl spaces

LEASE COMPARTMENT WELL NO. 5-31 JOB TYPE Long string DATE 10-17-93



Colt Resources Corporation
Suite 1100, Bank IV Building
15 West Sixth Street
Tulsa, Oklahoma 74119-5461
Bus: (918) 583-1600
Fax: (918) 583-1610

June 17, 1994

Mr. Jim Hemmen
Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

Re: Correction - Well Completion Form
Conrardy #5-31

Dear Mr. Hemmen:

Enclosed is a corrected copy of the above referenced lease. I am enclosing a highlighted copy of original completion form for your easy reference.

Should you have questions, please call.

Sincerely,

COLT RESOURCES CORPORATION

A handwritten signature in cursive script that reads "JoAnn Fry".

JoAnn Fry
Engineering Secretary

RECEIVED
STATE CORPORATION COMMISSION
JUN 21 1994
CONSERVATION DIVISION
Wichita, Kansas