

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE _____
 OPERATOR Pickrell Drilling Company API NO. 15-095-21,309-0000
 ADDRESS 110 N. Market, Suite 205 COUNTY Kingman
Wichita, Kansas 67202 FIELD Spivey-Grabs
 ** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE Carrick "H"
 ADDRESS _____ WELL NO. 1
 WELL LOCATION SE SE NE

DRILLING CONTRACTOR Pickrell Drilling Company 2310 Ft. from North Line and
 ADDRESS 110 N. Market, Suite 205 330 Ft. from East Line of the NE (Qtr.) SEC29 TWP30S RGE 8 (W).
Wichita, Kansas 67202

PLUGGING CONTRACTOR Same as above
 ADDRESS _____

WELL PLAT (Office Use Only)

		29	

KCC _____
 KGS _____
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4410' ¹¹⁴³³ PBTD _____
 SPUD DATE 2/28/83 DATE COMPLETED 3/11/83
 ELEV: GR 1649 DF 1651 KB 1654

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 215'KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of March, 1983

INVOICED

DATE _____ MY COMMISSION EXPIRES: Oct. 19, 1985 INV. NO. _____

Karen Black (NOTARY PUBLIC)
 RECEIVED STATE CORPORATION COMMISSION
 MAR 21 1983
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.
 DATE 4-11-83
 INV. NO. 3940-W

3-21-83

OPERATOR _____

LEASE _____

SEC. _____ TWP. _____ RGE. _____ (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent to Geological Survey</p> <p>DST #1, 3972'-3994', 30"-60"-60"-90", Rec. 420' GIP, 50' SOCM, 240' SW, IFP 42#-95# FFP 104#-158# ISIP 1588# FSIP 1588#.</p> <p>DST #2, 4003'-4025', 30"-60"-90"-90", GTS/22" 30"GA 44.8MCF, 2nd 10"-47.2MCF 20" 44.8MCF 30"-->50" 42.5MCF 60"-->90" 40MCF, Rec. 170'GCM/sso 240'SW, IFP 63#-84# FFP 84#-148# ISIP 1640# FSIP 1640# prep to drill ahead.</p>			<p>SAMPLE TOPS:</p> <p>Hb 3333(-1679)</p> <p>Lsg 3555(-1901)</p> <p>Stark 3977(-2323)</p> <p>B/KC 4085(-2431)</p> <p>Cke 4220(-2566)</p> <p>Miss 4314(-2660)</p> <p>RTD 4410(-2756)</p>	
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	20#	215' KB	Common	180	3/2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

ACCO-1 WELL HISTORY
2010-08-04