Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

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WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINAL

Operator: License #_32446	API No. 15 - 095-00907-00-03 8-15-54
Name: Merit Energy Company	County: Kingman
Address: 12222 Merit Drive, Suite 1500	<u>SW_SWSE_Sec. 27_Twp. 30_S. R. 8</u> East
City/State/Zip; Dallas, TX. 75251	330 feet from S/ N (circle one) Line of Section
Purchaser: Equvia Trading (Oil); Kansas Gas Service (Gas)	2510 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Arlene Valliquette	Footages Calculated from Nearest Outside Section Corner:
Phone: (.972_) _701-8377	(circle one) NE (SE) NW SW
Contractor: Name:	Lease Name: L. V. Kiger Well #: 1
License:	Spivey Grabs
Wellsite Geologist:	Rroducing Formation: Mississippi
Perionate Type of Completions	Elevation: Ground: 1608' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 4425' Plug Back Total Depth: 4386'
✓ Oil SWD SIOW Temp. Abdiz P	Feet
Gas ENHR SIGW Temp. Abd 2000	Multiple Stage Cementing Collar Used?
Ory Other (Core, WSW, Expl., Cathodic, etc)	if yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	Elf Alternate II completion, cement circulated from
Operator: Stanolind Oil & Gas Company	feet depth tow/sx cmt.
Well Name: Luella Kiger #1	
Original Comp. Date: 9/8/54 Original Total Depth: 4425'	Drilling Fluid Management Plan のかい 8・30・01 ムに (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
8-3-008-16-008/16/00Spud Date orDate Reached TDCompletion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to regulations.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge. Signature: Allew Vallagmette	KCC Office Use ONLY
Title: Mar-REGULATORY AFFAIRS Date: 10/17/00	
·	
Subscribed and sworn to before me this 1974 day of Octob	
15-2000	Wireline Log Received
No. of the Control of	Geologist Report Received
Notary Publication NOTARY PUBLICADIA	UIC Distribution
Date State of Texas Comm. Exp. 11-24-2001	

Operator Name: Ne	rit Energy Comp	any		Leas	e Name; -	L. V. Kig	eri		_ Well #: _1		
Sec. 2 7 Twp. 3	30 s R. 8 ☐ East ☑ West				County: Kingman						
NSTRUCTIONS: St ested, time tool oper emperature, fluid red	now important tops a n and closed, flowing covery, and flow rates s surveyed. Attach f	and shut if gas to	i-in pressures, surface test, a	whether long with	shut-in pre	essure read	ched s	static level, hydro	static pressure	es, bottom hole	:
Drill Stem Tests Taken Yes [es No			og Fo	rmatic	n (Top), Depth a	nd Datum	Sample	Э	
Samples Sent to Geological Survey		es No	Nan		е	· Top			Datum	Datum	
Cores Taken Electric Log Run (Submit Copy)		□ Y	_		See	original .	4CO	-1			
List All E. Logs Run:						·4					
		Repo	CASING rt all strings set-ca			_		n, etc.			
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)		eight s./Ft.	Settin Depti		Type of Cement	# Sacks Used	Type and Pero Additives	
Surface	13-3/4"	10-3/4	·	29#		198'		Pozmix	250		
Long String	String' ' 9" 7"			20# & 23#		4424'		Pozmix	200		
						<u> </u>					
			ADDITIONAL	CEMENT	ING / SQU	EEZE REC	ORD		_		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Saci	ks Used			Type and Pe	ercent Additives		
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Aci	d, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	4357' - 4360' &	357' - 4360' & 4320' - 4326'				Origina	inal perforations				
2	42 <u>96' -</u> 4301'					Added	Perfs	Perfs 1/77			
4	4282' - 4330'				New F						
TUBING RECORD	CORD Size Set At 2-7/8" 4332' n				At	Liner Run	Yes ☑ No				
	Production, SWD or En		Producing Meth		Flowing	9 🗹	Pumpir	g Gas Lif	t Othe	er (Explain)	
Estimated Production Per 24 Hours	3	Bbis,	Gas	Mcf Wat		er			3,333:1	Grav 27.9	ity
Disposition of Gas Vented Sold (If vented, S	METHOD OF C	OMPLETIO	Open Hote	[v] P∈	erf. 🔲 C	Production Dually Comp		Commingled			