

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market, Room 2078
Wichita, KS 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-075-20323 - 0001 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR Pioneer Natural Resources KCC LICENSE # 32193
(owner/company name) (operator's)
ADDRESS 14000 Quail Springs Parkway, Suite 5000 CITY Oklahoma City
STATE OK ZIP CODE 73134-2600 CONTACT PHONE # (405) 749-1780

LEASE MGF WELL # 1 SEC. 36 T. 24S R. 39 (East/West)

NE - NE - SW - SW SPOT LOCATION/QQQQ COUNTY Hamilton

1250 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1250 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET # D-20,391

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8-5/8" SET AT 628' CEMENTED WITH 425 SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 2767' CEMENTED WITH 275 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 1874'-1940'

ELEVATION 3130/3138 T.D. 2767' P.B.T.D. 1997' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING Set CIBP @ 1700' (old squeeze perfs @ 1750'). Cap with 10' cement.

Perforate 5-1/2" @ 750' and circulate cement to surface. Cut off 3' below ground level.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS.

Gayron Brown PHONE # (316) 356-3026

ADDRESS P.O. Box 1006 City/State Ulysses, KS 67880

PLUGGING CONTRATOR P&A'D by Pioneer Personnel KCC LICENSE # 32193
(company name) (contractor's)

ADDRESS _____ PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) UPON KCC APPROVAL

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11/25/97 AUTHORIZED OPERATOR/AGENT: Mark Richard
(signature)



PIONEER
NATURAL RESOURCES USA, INC.

November 25, 1997

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Gentlemen:

Enclosed please find the CP-1 forms, Well Plugging Forms, and copies of the required logs, for the following wells:

MGF 1, Sec. 36-24S-39W, Hamilton County, API #15-075-20323
MCF 2, Sec. 36-24S-39W, Hamilton County, API #15-075-20342

Please contact me at 405-936-9581 should you have any questions or need additional information.

Sincerely,

Connie Turner
Sr. Engineering Tech

/ct
Encs.

N. McCullough

BOND CEMENT AND/OR SONIC SEISMOGRAM LOG

FILING NO. OBC-GR-SS-201	COMPANY WALLACE OIL & GAS INCORPORATED WELL MGF # 1 FIELD PANOMA - COUNCIL GROVE COUNTY HAMILTON STATE KANSAS LOCATION 15-075-20323-0001 1250' NS/L 1250' WE/L SEC. 36 TWP. 24S RGE. 39W						
PERMANENT DATUM GL ELEV. 3130' LOG MEASURED FROM KB DRILLING MEASURED FROM KB				OTHER SERVICES: ELEVATIONS: KB 3138' DF GL 3130'			
DATE	8-16-82						
RUN NO.	ONE						
TYPE LOG	BOND CEMENT - GAMMA RAY - SONIC SEISMOGRAM						
DEPTH-DRILLER	2768'						
DEPTH-LOGGER	1783'						
BOTTOM LOGGED INTERVAL	1779'						
TOP LOGGED INTERVAL	1250'						
TYPE FLUID IN HOLE	WATER						
SALINITY PPM CL.							
DENSITY LB./GAL.							
LEVEL	160'						
MAX. REC. TEMP. DEG. F.							
OPR. RIG TIME							
RECORDED BY	CUNNINGHAM						
WITNESSED BY	MR. WELLS						
RUN NO.	BORE HOLE RECORD			CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
ONE				8-5/8"		0'	628'
				5-1/2"		0'	TD

THIS HEADING AND LOG CONFORMS TO API RECOMMENDED STANDARD PRACTICE RP-35 '87

LOGGING AND EQUIPMENT DATA (BOND CEMENT LOG)

FOLD HERE

TOOL MODEL NO. 0 16 02

WIRELINE SERVICES

BEARHART-OWEN

DUAL INDUCTION-LATEROLOG

COMPANY Wallace Oil + Gas, Inc
 WELL MGF *1
 FIELD 15-075-20323-0000
 COUNTY Hamilton STATE Kansas

LOCATION: 1250' NSL, 1250 WEL Other Services CDL/CNS/GR
 SEC 36 TWP 24S RGE 39W

GL Elev. 3130 KB 3138
KB 8 Ft. Above Perm. Datum DF
 from KB GL 3130

3/22/80				<h1>FIELD PRINT</h1>			
ONE							
2768'							
2767'							
2766'							
8 5/8 @ 628'		@					
626'							
7 7/8"							
Salt mud							
10.4 38							
7.5 12.0 cc		cc				cc	
Flowline							
.12 @ 68 °F		@ °F		@ °F		@ °F	
.07 @ 68 °F		@ °F		@ °F		@ °F	
.14 @ 70 °F		@ °F		@ °F		@ °F	
Rmc M M							
.09 @ 92 °F		@ °F		@ °F		@ °F	
1100							
1325							
92 °F		°F		°F		°F	
7553 Libera							
Cloyd							
Mr. Wallace & Mr. Jordan							

FOLD HERE	Scale Changes		Type Log	Depth	Scale Up Hole	Scale Down Hole
	Changes in Mud Type or Additional Samples	Sample No.				
Date	Sample No.					
Depth-Driller						
Type Fluid in Hole						
Dens.						
Visc.						



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

December 3, 1997

Pioneer Natural Resources
14000 Quail Springs Parkway Suite 5000
Oklahoma City OK 73134-2600

MGF #1
API 15-075-20,323-0001
1250 FSL 1250 FEL
Sec. 36-24S-39W
Hamilton County

Dear Gayron Brown,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760