

45.167.00545.00.00

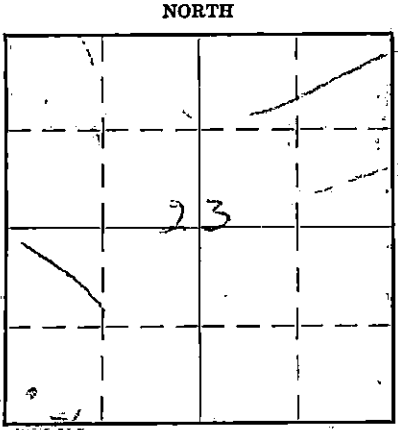
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bitting Building,  
Wichita, Kansas

Russell County. Sec 23 Twp 14 Rge 2 (E) (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 10  
Lease Owner M. B. ARMER INC.  
Lease Name Producers Well No. 1  
Office Address 4 $\frac{1}{2}$  West Bank, Bldg. Washington Kansas  
Character of Well (Completed as Oil, Gas or Dry Hole) Producing  
Date, well completed Jan 29 1941  
Application for plugging filed Jan 31 1941  
Application for plugging approved Jan 31 1941  
Plugging Commenced Jan 31 1941  
Plugging Completed Jan 27 1942  
Reason for abandonment of well or producing formation No. oil or gas



330

Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production. 193...  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes  
Name of Conservation Agent who supervised plugging of this well E. H. ...  
Producing formation Zone Depth to top. Bottom. Total Depth of Well 3262 Feet  
Show depth and thickness of all water, oil and gas formations.

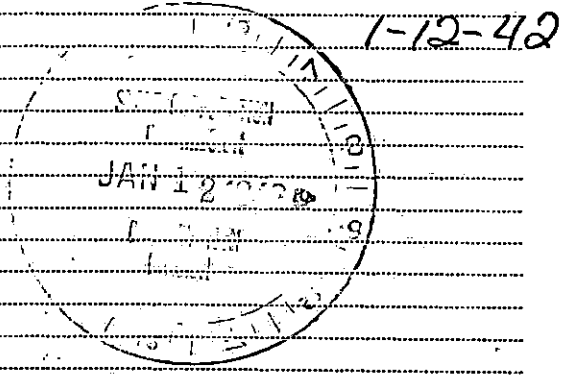
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water	14	20	20"	23	23
Sand water	10 Drills	175	205	18"	226	226
Sand	Hard bed	325	335	12"	385	385
Sand	Hard bed	460	490	10"	410	410
Zone	1. Drills	1610	1615	8"	1760	1760
Zone	1. Drills	1905	1910	7" od.	2838	2838
Zone	1. Drills	2975	2980	5"	3215	3215
Zone	Hard bed	3255	3260			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Cemented from 3262 to 3220. Started 5" + muddled to 2828. Pulled 5" muddled 7" 10.10. Started 8" + muddled to 1960. Pulled 8" muddled to 610. Pulled 10" + muddled to 385. Pulled 12" set wooden plug at 260 rocks to 250 casing to 220. Pulled 15" mud 20" muddled to 40 feet from top, rock + cement to 8 feet 9 muddled to surface.



PLUGGING  
FILE 23 14-12W  
BOOK page 20 line 19-

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to M. B. ARMER INC. WICHITA KANS.  
Address.....

STATE OF Kansas, COUNTY OF Butler, ss.  
Frank Wood (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank Wood  
Washington Kane  
(Address)

SUBSCRIBED AND SWORN to before me this 9 day of Jan, 1941

My commission expires Nov 18, 1943  
Ray Smith  
Notary Public

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M. B. ARMER, INC.

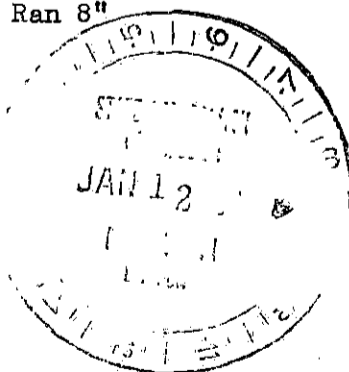
Anker #1 (Gregory)

Description: SW SW SW Sec. 23,  
Twp. 14S, Range 12W,  
Russell County, Kansas.

Commenced: 11-18-41  
Completed: 12-28-41

Total Depth: 3262  
Potential:

Cellar	10	Shale	1510
Soil	14	Lime	1515
Sand	20	Red shale	1525
Post rock	25	Lime	1535
Shale	50	Lime	1540
Gray shale	65	Sandy shale	1560
Red rock	85	Shale & shells	1575
Gray shale	95	Lime	1585
Red rock	110	Lime broken	1615 1/2 B.W. 1610-15
Blue shale	120	Lime	1625
Red shale	150	Lime broken	1635
Yellow shale	160	Lime	1655
Red rock & blue shale	180	Shale	1660
Red rock	195	Lime	1665
Sand	205	Red rock	1675
Gray shale	325	Lime	1685
Sand	335	Lime	1690
Blue shale	355	Shale & shells	1705
Red rock	375	Lime	1730
Red rock	385 Ran 12 1/2"	Lime	1740
Red rock	460	Shale & shells	1755
Sand	490	Red rock	1760
Red rock	600	Lime	1770
Blue shale	605	Lime	1780
Lime anhydrite	610 Ran 10"	Shale, brown	1795
Anhydrite	635 at 615	Lime	1805
Red rock	800	Red rock	1815
Blue shale	840	Lime	1820
Red rock	905	Lime broken	1840
Gray shale	915	Red rock	1850
Blue shale	975	Lime-	1865
Blue shale	1005	Lime	1875
Salt	1250	Red rock	1895
Blue shale	1260	Lime broken	1910 1 B.W. 1905-10
Salt	1275	Lime	1920
Shale & shells	1300	Shale	1925
Shale & shells	1310	Shale & shells	1940
Lime	1330	Shale & shells	1950
Shale & shells	1345	Broken lime	1960 Ran 8"
Lime	1360	Shale	1970
Shale	1370	Red rock	1975
Lime	1380	Shale	1980
Shale	1395	Lime	1990
Red rock	1400	Shale	2000
Shale & shells	1425	Shale	2005
Lime	1435 Small show gas	Lime	2010
Shale & shells	1460 at 1450-60	Light shale	2025
Lime	1470	Shale & shells	2040
Shale	1475	Shale & shells	2075
Lime	1485	Lime	2080
		Shale & shells	2115



FILE 2514 12W  
BOOK 20. 19

Shale & shells	2140	Lime	3215
Shale	2145	Conglomerate	3245
Red rock	2150	Conglomerate	3250
Lime	2153	Lime	3255
Shale	2160	Sandy lime	3262 T.Depth H.F.W. 3255-3265
Shale & shells	2190		
Shale	2215		
Lime	2220		
Sandy shale	2265		
Shale	2300		
Lime	2305		
Shale	2315		
Shale	2330		
Lime	2365		
Shale	2370		
Lime	2375		
Shale	2380		
Shale	2385		
Lime	2400		
Shale	2405		
Lime	2420		
Shale & shells	2455		
Shale	2480		
Lime broken	2510		
Shale	2515		
Lime	2530		
Shale	2535		
Lime shells	2538		
Dark shale	2548		
Lime	2590		
Broken lime	2610		
Lime	2665		
Lime broken	2695		
Lime broken	2715		
Shale	2720		
Lime	2797		
Black shale	2802		
Blue shale	2823		
Lime	2845		
Red rock	2855		
Shale	2888		
Lime	2890		
Shale & shells	2904		
Lime	2925		
Lime soft	2935		
Lime broken	2950		
Lime	2969		
Shale & shells	2975	1 B.W. 2975-80	
Lime	3090		
Shale	3100		
Shale	3103		
Lime	3125		
Shale	3130		
Shale & shells	3135		
Lime	3150		
Shale	3165		
Lime	3169		
Red rock	3172		
Shale & shells	3185		
Lime	3200		
Broken lime	3205		
Conglomerate	3215		

I hereby certify that the above is a true and correct record of the formations encountered in the drilling of the Anker #1 (Gregory) well located in the SW SW SW Sec. 23, Twp. 14S, Range 12W, Russell County, Kansas.

M. B. ARMER, INC.

By M.B. Armer  
M. B. Armer

Subscribed and sworn to before me this 6th day of Jan 1942.

Stearns M. Thayer  
Notary Public

My Commission Expires:

10 - 7 - 45

FILE 23 14 12W  
BOOK 20 19

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TELEPHONE  
3-8913

M. B. ARMER, INC.  
FOURTH NATIONAL BANK BUILDING  
WICHITA, KANSAS

January 12, 1942.

State Corporation Commission,  
Conservation Division,  
800 Bitting Building,  
Wichita, Kansas.

Dear Sirs:

As per your well plugging permit File #20-19 covering our Anker #1, located in the Southwest Southwest (SW SW SW) of Sec. 23, Twp. 14S, Range 12W, Russell County, Kansas, we are enclosing well plugging application form, well plugging record, and certified log for your files.

Very truly yours,

M. B. ARMER, INC.

*L. C. Sponenberg*  
By L. C. Sponenberg.

LCS:ja  
Encl.

PLUGGING  
FILE 23 14. 12W  
BOOK PAGE 20 LINE -19-

