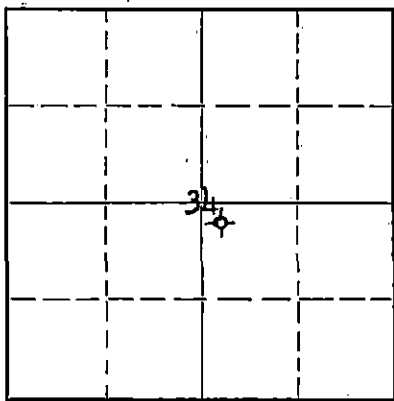


15.167.04297.00.00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Russell County, Sec. 34 Twp. 13S. Rge. 11 (E) W (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines ~~NE NW SE SW~~
Lease Owner H. H. Blair Etal
Lease Name Carter Well No. 5
Office Address 600 Bitting Building, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed February 18, 19 51
Application for plugging filed March 26, 19 51
Application for plugging approved March 28, 19 51
Plugging commenced March 24, 19 51
Plugging completed March 26, 19 51
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19...
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty, Box 326, Hays, Kansas
Producing formation Arbuckle Depth to top 3299' Bottom 3305' Total Depth of Well 3305 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
355 to 65 Sand	7 Bailers Water			13 3/8"	530'	530'
				10"	854'	854'
2393 to 2100' Sand	1 1/2 Bailers Water			8 1/4"	2525'	2525'
2910 to 2920'	1/2 Bailer Water			7"	3194'	3194'
3025 to 3040'	2 Bailers Water			5 1/2"	3300'	2900'
3300 to 3005	Show of oil and water.					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

Pulled 5 1/2" and 7" filled hole with mud from pit to 2550'.
Pulled 8 1/4" filled hole with mud to 900'.
Pulled 10" and pulled 13 3/8" up to 240', filled hole with mud to 560' put in rock bridge and 25 sacks cement.
Pulled balance of 13 3/8" filled with mud to 25'. Set bridge and 20 sacks cement.

4-3-51

REC-
STATE CORPORATION
APR - 3 1951
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to H. H. Blair
Address 600 Bitting Building, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Glen Harley (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) X *Glen Harley*
Box 113 Russell Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of March, 19 51

Jay N. Leach
Notary Public.

My commission expires July 3, 1951.

PLUGGING
FILE SEC 34 T 13 R 14
BOOK PAGE 70 LINE 5

OWNED BY: H. H. Blair Etal
 COMMENCED: 1/15/51
 COMPLETED: 2/18/51

LOCATION: ~~NE 1/4~~
 Sec. 34-13S-11W
 Russell County, Kansas

CONTRACTOR: H. H. Blair Drilling Company

ELEVATION: 1845 Derrick Floor
 1842 Ground

PRODUCTION: Well D & A

CASING RECORD:

Set 5 1/2" Casing at 3300' cemented same with 60 Sacks of V.A.P. Cement.

(Figures indicate bottom of formations.)

Cellar	9	Lime	2150
Post Rock	12	Shale and Shells	2158
Shale	35	Red Rock	2165
Blue Shale	165	Shale and Shells	2170
Gray Shale	240	Lime	2187
Red Shale	280	Shale	2190
White, Red and Blue Shale	330	Lime	2210
Gray Shale-	355	Shale and Shells	2220
Water	365	Lime	2235
Shale	375	Shale and Shells	2330
Iron	380	Lime	2355
Shale	385	Shale	2375
Sand	395	Lime	2380
Shale	410	Shale	2385
Blue Shale	435	Tarkio	2393
Sand	450	Red Rock	2425
Blue Shale	467	Shale and Shells	2445
Sand	475	Lime	2448
Blue Shale	495	Shale	2450
Red Shale	847	Lime	2465
Anhydrite	887	Shale and Shells	2475
Red Shale	925	Shale	2510
Red Rock	985	Lime	2512
Red Shale	1050	Shale	2517
Blue Shale	1110	Lime	2530
Red Shale	1120	Shale	2535
Red Rock	1162	Lime	2545
Light Shale	1185	Shale	2553
Blue Shale	1242	Lime	2560
Salt	1500	Shale	2580
Lime Breaks	1530	Lime	2585
Lime	1545	Shale and Shells	2640
Shells and Shale	1575	Shale	2650
Lime	1585	Lime	2665
Shale	1600	Shale	2670
Lime	1615	Lime	2687
Shale and Shells	1625	Shale	2690
Lime and Shale Breaks	1650	Lime	2700
Red Rock	1660	Shale	2712
Lime and Shale Breaks	1675	Lime (Topeka)	2720
Shale and Shells	1700	Lime	2865
Red Rock	1715	Lime Broken	2875
Lime	1740	Lime	2951
Red Shale	1745	Shale	2963
Red Rock	1760	Shale	2980
Lime Breaks	1790	Red Rock	2982
Shells and Shale	1815	Shale	3008
Lime	1855	Lime	3015
Red Shale	1860	Lime	3030
Lime	1880	Blue Shale	3035
Lime and Shale Breaks	1890	Lime	3077
Red Rock	1900	Shale	3080
Lime Breaks	1925	Lime	3085
Lime and Shale Breaks	1935	Shale	3087
Lime, Shale and Shells	1970	Lime	3140
Shale and Shells	1985	Shale	3143
Lime	2015	Lime	3180
Lime and Shale Breaks	2045	Shale	3185
Shale and Shells	2055	Lime	3214
Lime	2075	Shale	3228
Shale and Shells	2085	Lime	3251
Red Shale	2100	Shale	3255
Lime	2140	Lime	3264
Shale	2143		

PLUGGING

FILE SEC 34 T 13 R 44

BOOK PAGE 70 LINE 5

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 WHITE CORPORATION
 PR - 3 1951
 INFORMATION DIVISION
 Wichita, Kansas

WELL LOG - CARTER #5

(Continued)

Shale and Shells	3275
Shale	3276
Lime	3278
Conglomerate	3287
Green Shale	3289
Gray and White Lime with Iron	3295
Lime	3298
Green Shale	3299
Lime	3305
Total Depth	3305

Top Anhydrite	847' or +998'
Top Salt	1242' or +603'
Top Topeka	2712' or -867'
Top Kansas City	3008' or -1163'
Top Conglomerate	3278' or -1433'

RECEIVED
 PETROLEUM COMMISSION
 APR - 3 1951
 DIVISION
 Wichita, Kansas