

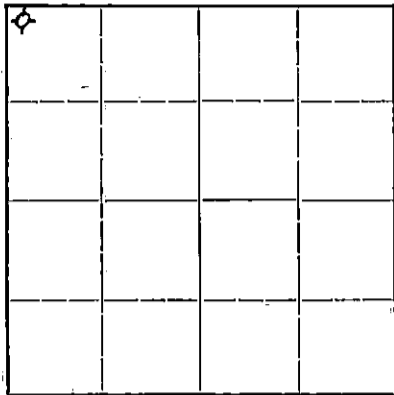
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

15. 167. 00696. 00. 00
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

NORTH



Locate well correctly on above
Section Plat

Russell County, Sec. 7 Twp. 13S Rge. (E) 14 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$
Lease Owner Jones Shelburne, Inc.
Lease Name Kansas Trust Co. Well No. 1
Office Address $\frac{1}{2}$ State Capitol Station, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed May 30th 19 42
Application for plugging filed June 7th 19 42
Application for plugging approved June 7th 19 42
Plugging commenced June 8th 19 42
Plugging completed June 16th 19 42
Reason for abandonment of well or producing formation DRY
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Charles Alexander
Producing formation Depth to top Bottom Total Depth of Well 3230 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

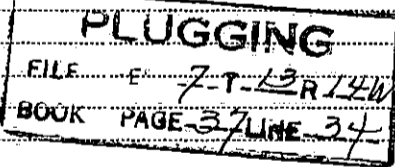
| Formation | Content | From | To | Size | Put In | Pulled Out |
|------------|--------------------|------|------|--------------------|--------|------------|
| Sand | Water | 230 | 272 | 15 $\frac{1}{2}$ " | 390' | 390' |
| Sand-Shale | Water | 430 | 460 | 13-3/8" | 545' | 545' |
| Red Shale | Water | 620 | 700 | 10" | 850' | 850' |
| Lime | Sm. show Oil & Gas | 2697 | 2700 | 8" | 2420' | 2420' |
| Lime | Water | 2983 | 2988 | 7" | 3052' | 3052' |
| Lime | HF Water | 3042 | 3048 | | | |
| Lime | HF Water | 3214 | 3230 | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cement Plug in bottom forty foot and filled with mud.

Cement Plug 440 to 410.

Cemented 300 to 270 and mud to bottom of cellar, and cement and rock cap in cellar



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Jones Shelburne, Inc.
Address $\frac{1}{2}$ State Capitol Station, Oklahoma City, Oklahoma

6-24-42

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
SAM P. SHELburne (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

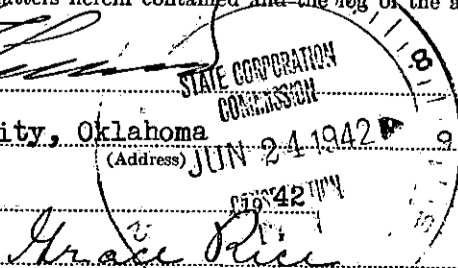
(Signature)

Oklahoma City, Oklahoma

(Address)

JUN 24 1942

SUBSCRIBED AND SWORN to before me this 20th day of June



Notary Public.

My commission expires November 17, 1944



FORMATION RECORD

| | | | | |
|---------------------|------|------|------------------------|-------------|
| Collar | 0 | 8 | Lime | 2290 - 2295 |
| Post Rock & Shale | 8 | 16 | Shale-Shells | 2295 - 2420 |
| Shale | 16 | 135 | Lime | 2420 - 2425 |
| Sand | 135 | 140 | Shale | 2425 - 2430 |
| Shale | 140 | 230 | Lime | 2430 - 2435 |
| Sand | 230 | 272 | Shale | 2435 - 2470 |
| Iron | 272 | 275 | Lime | 2470 - 2520 |
| Sand | 275 | 315 | Shale & Shells | 2520 - 2540 |
| Shale | 315 | 365 | Lime | 2540 - 2555 |
| Sand | 365 | 390 | Shale | 2555 - 2605 |
| Shale | 390 | 430 | Shale & Shells | 2605 - 2635 |
| Sand | 430 | 440 | Lime | 2635 - 2642 |
| Shale | 440 | 480 | Shale | 2642 - 2648 |
| Sand | 480 | 490 | Lime | 2648 - 2662 |
| Shale | 490 | 495 | Shale | 2662 - 2677 |
| Sand | 495 | 505 | Lime | 2677 - 2695 |
| Shale | 505 | 843 | Lime | 2695 - 2710 |
| Lime | 843 | 876 | Sm show Oil & gas | 2697-2700 |
| Shale | 876 | 1215 | Lime | 2710 - 2900 |
| Salt | 1215 | 1470 | Shale | 2900 - 2905 |
| Shale | 1470 | 1480 | Lime | 2905 - 2915 |
| Lime | 1480 | 1490 | Shale | 2915 - 2920 |
| Shale | 1490 | 1500 | Lime | 2920 - 2935 |
| Lime | 1500 | 1510 | Shale | 2935 - 2960 |
| Shale | 1510 | 1520 | Lime (KC) | 2960 - 2968 |
| Lime | 1520 | 1535 | Shale | 2968 - 2971 |
| Shale | 1535 | 1540 | Lime | 2971 - 2980 |
| Lime | 1540 | 1590 | Shale | 2980 - 2983 |
| Red Rock | 1590 | 1600 | Lime $2\frac{1}{2}$ BV | 2983-88 |
| Lime | 1600 | 1645 | Lime HFW | 3042-48 |
| Shale | 1645 | 1665 | Shale | 3165 - 3170 |
| Lime | 1665 | 1700 | Lime | 3170 - 3180 |
| Red Rock | 1700 | 1710 | Shale-Shells | 3185 - 3190 |
| Lime | 1710 | 1850 | Lime | 3190 - 3205 |
| Shale | 1850 | 1860 | Shale | 3205 - 3214 |
| Lime | 1860 | 1890 | Lime HFW | 3214 - 3230 |
| Shale | 1890 | 1895 | Total Depth | 3230 |
| Lime | 1895 | 1920 | | |
| Shale | 1920 | 1935 | | |
| Lime | 1935 | 1970 | | |
| Shale | 1970 | 1980 | | |
| Red Rock | 1980 | 1985 | | |
| Lime | 1985 | 1990 | | |
| Shale | 1990 | 2000 | | |
| Lime | 2000 | 2015 | | |
| Shale | 2015 | 2020 | | |
| Lime | 2020 | 2040 | | |
| Shale | 2040 | 2050 | | |
| Lime | 2050 | 2115 | | |
| Shale | 2115 | 2130 | | |
| Lime | 2130 | 2155 | | |
| Shale | 2155 | 2165 | | |
| Lime | 2165 | 2180 | | |
| Shale | 2180 | 2195 | | |
| Lime | 2195 | 2200 | | |
| Shale | 2200 | 2215 | | |
| Lime | 2215 | 2225 | | |
| Shale | 2225 | 2235 | | |
| Lime | 2235 | 2255 | | |
| Shale & Lime Shells | 2255 | 2290 | | |

PLUGGING
 FILE - F 7-13R-14W
 BOOK PAGE-27 LINE-34

JUN 21 1942
 DEPARTMENT OF REVENUE
 KANSAS

I hereby certify that the foregoing is a true and correct copy of the driller's log on the Kansas Trust Co. #1 well, located in Sec. 7-13S-14W, Russell County, Kansas.

My Commission Expires: Nov. 17, 1944

Grace Rice
 Notary Public

WELL RECORD

Operator: Jones-Shelburne, Inc.

3 State Capitol Station
Address: Oklahoma City, Oklahoma

County: Russell

Sec. No. 7-13S-14W

Lessor: Kansas Trust Co.

Well No. 1

Sec. 1870

Commenced: April 14

19 42

Completed

May 30

19 42

Correspondence re this well should be sent to: Jones-Shelburne

Address: above

PIPE RECORD

15 $\frac{1}{2}$ " 390'

13-5/8" 545'

10" 850'

8" 2420'

7" 3052'

GENERAL REMARKS

Dry Hole

Top of Arbuckle - 3228