

1070074

3-18

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
WICHITA STATE OFFICE BUILDING  
WICHITA, KANSAS 67202

API number: 15-185-23,075-0000

N/2 S/2 SE NW SEC. 32, 24 S, 15 W  
3180 feet from S section line  
3280 feet from E section line

RECEIVED  
STATE CORPORATION COMMISSION

JUL 20 1998

CONSERVATION DIVISION  
Wichita, Kansas

Operator license#31021

Lease Seibert well#1-32

Operator: Castelli Exploration Inc

County Stafford

146.58 7-20-98

Address: 9500 Westgate Dr, Ste 101  
Oklahoma City, OK 73162

Well total depth 4510 feet  
Conductor Pipe: inch @ feet  
Surface pipe: 8 5/8 inch @ 325 feet

Aband. Oil well \_\_, Gas well \_\_, Input well \_\_, SWD \_\_, D & A X

Plugging contractor: Discovery Drilling, Inc License#31548

Address: PO Box 763, Hays, KS 67601

Company to plug at: Hour: 7:00 p.m. Day: 18 Month: March Year: 1998

Plugging proposal received from: Tom Alm

Company: Discovery Drilling, Inc Phone: 785-623-2920

Were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1045' with 50 sx cement, 2nd plug at 350' with 50 sx cement, 3rd plug at 40' with 10 sx cement, 4th plug to circulate rathole with 15 sx cement, 5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by: Scott Alberg

Plugging operations attended by agent? All[ ], Part[ ], None[ X ]

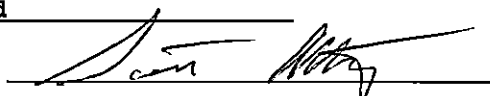
Completed: Hour: 9:00 p.m. Day: 18 Month: March Year: 1998

Actual plugging report:

1st plug at 1045' with 50 sx cement, 2nd plug at 350' with 50 sx cement, 3rd plug at 40' with 10'sx cement, 4th plug to circulate rathole with 15 sx cement, 5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied

I did( )/did not(X) observe the plugging.



(agent)

Form CP-2/3

**INVOICED**

DATE JUL 22 1998

INV. NO. 50971

**JAMES C. MUSGROVE**

Petroleum Geologist  
2021 Forest  
P.O. Box 1162  
Great Bend, KS 67530

Office (316) 792-7716

Res. Claflin (316) 587-3444

Castelli Exploration Inc.  
Seibert #1-32  
Approx. N/2-S/2-SE-NW, Section 32-24s-15w  
Stafford County, Kansas  
Page No. 1

RECEIVED

JUN 2 7

Dry and abandoned

**Contractor:** Discovery Drilling Company

**Commenced:** March 11, 1998

**Completed:** March 18, 1998

**Elevation:** 2053' K.B.; 2051' D.F.; 2045 G.L.

**Casing Program:** Surface; 8 5/8" @ 325'  
Production; None

**Samples:** Samples examined 4280' to the Rotary Total Depth.

**Drilling Time:** One (1) ft. drilling time recorded and kept 4280' to the Rotary Total Depth.

**Measurements:** All depths measured from the Kelly Bushing.

**Formation Testing:** None.

**Electric Log:** By Eli, surface to 4280; No log ran from 4280 to Rotary Total Depth.

<u>Formation</u>	<u>Sample Depth</u>	<u>Sub-Sea Datum</u>
Viola	4239	-2186
Simpson Shale	4416	-2363
Simpson Sand	4454	-2401
Simpson Dolomite	4490	-2437
Rotary Total Depth	4510	-2457

(All tops and zone determinations were made from a correlation of Drilling Time Log and Sample Analysis.)

**Remarks;** for sample analysis from the Chase Zone down to the top of the Viola, consult with Mr. Tom Castelli.

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.VIOLA SECTION

- 4284-4294' Chert; tan to white to gray, boney to opaque, trace scattered edge staining, fair golden-yellow fluorescence, trace cut, plus limestone, white to gray, dolomite, no shows.
- 4310-4334' Chert; as above, plus trace dolomite, white, finely crystalline limestone, white dolomitic, scattered porosity, black stain, no show of free oil or odor in fresh samples.
- 4346-4358' No samples-lost circulation at 4352'.

Castelli Exploration Inc.  
 Seibert #1-32  
 Approx. N/2-S/2-SE-NW, Section 32-24s-15w  
 Stafford County, Kansas  
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JUN 22 '10

- 4360-4380' Chert; gray to white, boney to opaque, brown to dark brown edge stain, scattered fluorescence, poor cut, no show of free oil or odor in fresh samples.
- 4380-4416' Limestone; gray to white, fine to medium to coarse crystalline, trace chert as above, trace dolomite, gray, finely crystalline, sucrosic in part, poor visible porosity at base.

### SIMPSON SECTION

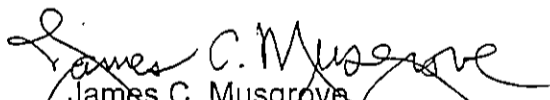
- 4416-4454' Shale; grayish green, army green, reddish brown, silty sub-waxy, trace, poorly developed argillaceous sand, no shows.
- 4454-4460' Sand; medium grained, sub angular to sub rounded, calcareous, poor visible porosity, trace green tinted dolomite, no shows.
- 4460-4490' Shale; blue green to green, sub waxey, scattered traces sand, very fine to medium grained dolomitic, poor porosity, no show.
- 4490-4500' Trace Dolomite; green tinted, sucrosic, slightly sandy, poor porosity plus dolomite, brown, finely crystalline, sand inclusions, shaley, no shows.
- 4500-4510' Blue green shale; trace dolomite, green tinted, poor porosity, no shows.

Rotary Total Depth 4510 (-2457)

### Recommendations:

On the basis of the poor reservoir rocks and there being no other zones worthy of any further testing it was recommended by all parties involved to plug and abandon the Seibert #1-32 at the Rotary Total Depth 4510 (2457).

Respectfully submitted;

  
 James C. Musgrove  
 Petroleum Geologist