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CONSERVATION DIVISION - PLUGGING SECTION FEET FROM NORTH SECTION LINE
WICHITA STATE OFFICE BLDG., 130 S. MARKET <u>1980</u> FEET FROM EAST SECTION LINE
WICHITA, KANSAS 67202 LEASE NAME HCU WELL # 1541-D
TECHNICIAN'S PLUGGING REPORT COUNTY HAMILTON
TECHNICIAN'S PLUGGING REPORT COUNTY HAMILTON OPERATOR LICENSE # 31321 WELL TOTAL DEPTH 1010 FEET OPERATOR: LOUIS DREYFUS NATURAL GAS CORP PRODUCTION CSG: SIZE 4½" @ 1001' WITH 110 SX
OPERATOR: LOUIS DREYFUS NATURAL GAS CORP PRODUCTION CSG: SIZE 4½ @ 1001 WITH 110 SX
NAME AND 14000 QUAIL SPRINGS PKWY STE 600 SURFACE CASING: SIZE 7" @ 57' WITH 50 SX
ADDRESS OKLAHOMA CITY, OK 73134
ABANDONED OIL WELLGAS WELLINPUT WELLSWD WELL _D-14,617 _D/A
OTHER WELL AS HEREINAFTER INDICATED
PLUGGING CONTRACTOR SARGENT & HORTON PLUGGING, INC. LICENSE NUMBER 31151
ADDRESS RR 1, BOX 49BA TYRONE, OK 73951
COMPANY TO PLUG AT: HOUR: 1:35 PM DAY: 24 MONTH: 09 YEAR: 1999
PLUGGING PROPOSAL RECEIVED FROM KRIS GIBSON
(COMPANY NAME) SARGENT & HORTON PLUGGING, INC. (PHONE) 405-854-6515
WERE: <u>PERFS AT 874-914</u>
PUMP DOWN 4½" CASING 150# HULLS & 76 SX CEMENT. MAXIMUM PRESSURE AT 700#. SHUT IN AT
300#. PUMPED DOWN 7" X 4½" ANNULUS 5 SX CEMENT. PRESSURED UP TO 100# AND SHUT IN.
PLUGGING PROPOSAL RECEIVED BY <u>KEVIN STRUBE</u>
PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART NONE NONE
OPERATIONS COMPLETED: HOUR: 3:15 PM DAY: 24 MONTH: 09 YEAR: 1999
ACTUAL PLUGGING REPORT
PUMPED DOWN 4%" CASING 150# HULLS AND 76 SX CEMENT. MAXIMUM PRESSURE AT 700#. SHUT IN AT
300#. PUMPED DOWN 7" X 4%" ANNULUS 5 SX CEMENT. PRESSURED UP TO 100#. SHUT IN.
INVOICEU 10-6-99
RECEIVED STATE CHAPPED ATION COMMISSION
60672 OCT - 6 1000
REMARKS: <u>USED COMMON CEMENT BY SARGENTS.</u> NO CASING RECOVERED. (IF ADDITIONAL DESCRIPTION IS NECESSARY, USE <u>BACK</u> OF THIS FORMULA, Kansas
AN DESCRIPTION TO MECESSARI, USE BACK OF THIS CANDING, Kansas

I (DID) OBSERVE THIS PLUGGING.

/TECHNICI

FORM CP-2/3