

To: 1 031431
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-075-20,632-0000
270' W of
NW NE NE, SEC. 12, T. 24 S, R. 41 W/E
4950 feet from S section line
1260 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License / 4894
Operator: Horseshoe Operating, Inc.
Name & Address: 500 W. Texas, Ste. 1190
Midland, TX 79701

Lease Name Johnson Well # 3
County Hamilton
Well Total Depth 2373 77.12 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 221

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Co., Inc. License Number 30606
Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 12 Month: 12 Year: 19-96

Plugging proposal received from Ed McKenna
(company name) Murfin Drilling Co., Inc. (phone) 316-262-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1815-32'
1st plug at 1830' with 50 sx cement, 2nd plug at 750' with 80 sx cement,
3rd plug at 240' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: _____ Day: 12 Month: 12 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 1830' with 50 sx cement,
2nd plug at 750' with 80 sx cement,
3rd plug at 240' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

12-23-96

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KS
DEC 23 1996

Remarks: Used 60/40 Pozmix 6% gel by Dowell.
(if additional description is necessary, use BACK of this form.)

INVOICED
DATE JAN 03 1997

Signed Steve Durrant (TECHNICIAN)

INV. NO. 47222
12-12

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 12-9-96

State of Kansas 15-075-20,632-0000

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

SGA? Yes...Mo

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 12 10 96 month day year

Spot 270' W OF NW-NE-NE Sec 12 Twp 24 S, Rg 41 X West

OPERATOR: License # 4894 Name: Horseshoe Operating, Inc. Address: 500 W. Texas, Suite 1190 City/State/Zip: Midland, Tx 79701 Contact Person: S. L. Burns Phone: (915) 683-1448

330' feet from South / North line of Section 1260' feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 30606 Name: Murfin Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Hamilton Lease Name: Johnson Well #: 3 Field Name: Bradshaw

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec X Infield X Mud Rotary X Gas Storage Pool Ext. Air Rotary CWWD Disposal Wildcat Cable Seismic; # of Holes Other

Is this a Prorated Spaced Field? X yes no Target Formation(s): Winfield Nearest lease or unit boundary: 330'

If CWWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Ground Surface Elevation: 1244.1 feet MSL Water well within one-quarter mile: X yes X no Public water supply well within one mile: X yes X no

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Depth to bottom of fresh water: 200' Depth to bottom of usable water: 1200' 700' Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 250'

Length of Conductor pipe required: Projected Total Depth: 3,000' Formation at Total Depth: Winfield Water Source for Drilling Operations: well farm pond X other

Will Cores Be Taken? yes X no If yes, proposed zone:

Exp. 6/4/97

W.L.E. 194,778-C (C-28,027,220) Alt. II Reg

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Pusher Ed Mc Combs SPUD DATE 12-10-96 INIT. LENGTH SURFACE PLANNED 250 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 3/8 @ 221 CONDUCTOR ANHYDRITE T-1815 B-1832 ELEVATION TD 2373 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Aug./Council @ Ft. W/ SX Anhydrite Base @ 1830 Ft. W/ SD SX 1/2 Base Anyh. @ Ft. W/ SX 1/2, 1/2 Plug @ 750 Ft. W/ 80 SX Bottom Surface @ Ft. W/ SX 3 40' Plug @ 740 Ft. W/ 40 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX WATER WELL 70 SX (Irr. Well Pond Hauling) TECHNICIAN DATE TYPE OF CEMENT 60/40 Por 60% Ash STARTING TIME : (AM/PM) DATE 12-12 COMPLETION TIME : (AM/PM) DATE 12-12 CEMENT COMPANY Dowell