

1 060040

10-4

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 093-21,110-0000

N/2 NW SE, SEC. 10, T 24 S, R 37 W/4

1980 feet from S section line

2130 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4328

Lease Name Eatinger Well # 5-10

Operator: Global Natural Resources Corp.

County Kearny 165.75

Name & Address P.O. Box 4682

Well Total Depth 5100 feet

Houston, TX 77210

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1600

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor BEREDCO Inc. License Number 5147

Address 401 E. Douglas, #402, Wichita, KS 67202

Company to plug at: Hour: 9:15 p.m. Day: 3 Month: 10 Year: 19 90

Plugging proposal received from Ken

(company name) BEREDCO Inc. (phone) 316-265-3856

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1590-1630'

1st plug at 3130' with 100 sx cement, 2nd plug at 1640' with 50 sx cement,

3rd plug at 1020' with 50 sx cement, 4th plug at 510' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 1:45 a.m. Day: 4 Month: 10 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 3130' with 100 sx cement,

2nd plug at 1640' with 50 sx cement,

3rd plug at 1020' with 50 sx cement,

4th plug at 510' with 50 sx cement,

10-8-90

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.  
(If additional description is necessary, use BACK of this form.)

RECEIVED  
STATE CORPORATION COMMISSION

OCT 2 1990

INVOICED

(XXX) did not observe this plugging.

Signed Case Morris  
(TECHNICIAN)

SS

DATE 10-19-90

INV. NO. 29663

10-4

EFFECTIVE DATE: 9-18-90

State of Kansas 15. 093-21,110-0000  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date 9-28-90  
month day year

N/2 NW SE Sec 10 Twp 24 S, Rg 37 East  West

OPERATOR: License # 4328  
Name: GLOBAL NATURAL RESOURCES CORP.  
Address: P.O. BOX 4682  
City/State/Zip: HOUSTON, TX 77210  
Contact Person: MELYNDA K. MOSLEY  
Phone: 713.4.880.5464

1980 feet from South line of Section  
2130 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5147  
Name: BEREDCO, INC.

County: KEARNY  
Lease Name: EATINGER Well #: 5-10  
Field Name: HARTLAND

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage  Pool Ext. ... Air Rotary  
... OWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no   
Target Formation(s): ST. LOUIS  
Nearest lease or unit boundary: 1980  
Ground Surface Elevation: 3252.6 feet MSW

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet: ... yes  no   
Municipal well within one mile: ... yes  no   
Depth to bottom of fresh water: 270  
Depth to bottom of usable water: 700  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 1640  
Length of Conductor pipe required: 0

Directional, Deviated or Horizontal wellbore? ... yes  no   
If yes, total depth location: \_\_\_\_\_

Projected Total Depth: 5100  
Formation at Total Depth: ST. LOUIS  
Water Source for Drilling Operations:  
 well ... farm pond ... other

Exp. 3/13/91

AFFIDAVIT

720' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher <u>Keaney</u>	SPUD DATE <u>9-21-90</u>	INIT. <u>AS</u>
LENGTH SURFACE PLANNED _____		
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____ after salt sect. bbls. when done bbls.		
RATHOLED AHEAD? <u>Y</u>	N	SIZE HOLE _____
SURFACE PIPE <u>8 7/8"</u>	@ <u>1600'</u>	CONDUCTOR _____
ANHYDRITE T- <u>550</u>	B- <u>630</u>	ELEVATION _____
TD <u>5700'</u>	FORMATION _____	
RAN PIPE @ _____	DV TOOL _____	ALT II DONE _____
	SX _____	Y _____ N _____
Arbuckle Plug @ _____	Ft. W/ _____	SX _____
<u>1</u> Hug./Council @ <u>3/30</u>	Ft. W/ <u>100</u>	SX _____
<u>2</u> Anhydrite Base @ <u>1640</u>	Ft. W/ <u>50</u>	SX _____
<u>3</u> 1/2 Base Anyh. @ <u>1020</u>	Ft. W/ <u>50</u>	SX _____
<u>4</u> 1/2, 1/2 Plug @ <u>570</u>	Ft. W/ <u>50</u>	SX _____
Bottom Surface @ _____	Ft. W/ _____	SX _____
<u>5</u> 40' Plug @ <u>40'</u>	Ft. W/ <u>10</u>	SX _____
RAT HOLES CIRC/W/ <u>15</u> SX	MOUSE HOLE W/ <u>10</u> SX	
WATER WELL _____	SX (Irr. Well _____	Pond _____
TECHNICIAN _____	DATE <u>10-1-90</u>	Hauling _____
TYPE OF CEMENT _____	DATE <u>10-1-90</u>	
STARTING TIME <u>9:15</u> (AM/PM)	DATE <u>9-3-90</u>	
COMPLETION TIME <u>1:45</u> (AM/PM)	DATE <u>9-4-90</u>	
CEMENT COMPANY <u>Halliburton</u>		<u>AS</u> <u>9-4-90</u>

STATE CORPORATION COMMISSION  
RECEIVED  
OCT 10 1990  
CONSULTING DIVISION  
TECHNICAL DIVISION  
DATE 10-1-90  
60/40 620 4 lb flow seal/seal