AMARIA PARKA

To: ***	•	API NUMBER 15-	093-21,110 - 0 C	סמי			
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION		E/2 NE SW N/2-NH-SE, SEC.	10 T 24	: p 37 ⊌/¥:			
200 COLORADO DERBY BUILDING							
WICHITA,	KANSAS 67202	1,300	feet from S	section line			
TECHNICIA	N'S PLUGGING REPORT	3150 2 130	feet from E	section line			
Operator	License # 4328	Lease Name Eatin	nger Well	, 5-10			
•	Global Natural Resources Corp.	County Kear	ny				
Name& Address	P.O. Box 4682	Well Total Dept	h5100	feet			
	Houston, TX 77210	Conductor Pipe:	SIZ6	iest			
		Surface Casing:	Size 8 5/8 fee	1600			
Abandoned	Oll Well Gas Well	Input Well	_ SWD Well	D&A X			
Other well as hereinafter indicated							
Plugging Contractor BEREDCO Inc. License Number 5147							
Address 401 E. Douglas, #402, Wichita, KS 67202							
Company to	o plug at: Hour: 9:15 p.m. Day:	Month:	10 Year	-:19_90			
	proposal received from Ken			<u> </u>			
(company name) BEREDCO Inc. (phone)316-265-3856							
were: to fill hole with heavy mud and spot cement through drill pipe Aphydrite 1590-1630							
1st plug at 3130' with 100 sx cement, 2nd plug at 1640' with 50 sx cement,							
	at 1020' with 50 sx cement, 4t						
	at 40° with 10 sx cement, 6th			ex cement,			
7th plug to circulate mousehole with 10 sx cement.							
	Plugging Prop	osal Received by	Case Morri	s			
			, (TECHNIC	•			
Plugging	Operations attended by Agent?: A	111Part_	None	X			
Plugging Operations attended by Agent?: All Part None X Operations Completed: Hour: $1:45$ a.m Day: 4 Month: 10 Year: 19							
ACTUAL PLUGGING REPORT 1st plug at 3130' with 100 sx cement,							
2nd plug	at 1640' with 50 sx cement,		1				
3rd plug	at 1020' with 50 sx cement,			11-15-90			
	at 510' with 50 sx cement,						
5th plug	at 40' with 10 sx cement, 6th	plug to circulate r	athole w îM TE L ŌPR	EVELACIO EXALISMENTARISSION			
7th plug	to circulate mousehole with 10	sx cement.	NOV	1.5.1000			
Ramarks: Used 60/40 Pozmix 6% gel 1/4 floseal by Halliburton.							
(If additional description is necessary, use BACK of this for Wichita Kurcas							
I CACKAC \	did not) observe this plugging.	,		. /			
		Signed	(TECHNICIAN)				

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FORM AUST BE TYPED AMENDED

FORK C-1 4/90

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State of Kansas NOTES OF INTENTION TO DRILL **AMENDED**

FORM KUST BE SIGNED ALL BLANKS RUST BE FILLED

mu.	stribe approved	by the k = c. That	5) days prior to commenting wett				
Expected Spud Date9			E/2 NE SW Sec 10 Twp 24 s, Rg 37 X West				
month	day	Assu	1980 feet from South Line of Section				
OPERATOR: License #4328		*******	3150 feet from East line of Section				
Name:Global.Natural.			(Note: Locate Heldson Section Plat on Reverse Side)				
Address: .P. 0. Box 468			Kearny				
city/State/Zip:HQUS.tg			County: Kearny Lease Name: Fatinger Well #: 5-10				
Phone:(71.3)880:546			Field Name: Hartland				
·			Is this a Prorated Field? yes X no				
CONTRACTOR: License #:5!!	17	**,****	Target Formation(s): St. LOUIS:				
Name: Beredco, Inc.			Wearest lease or unit boundary:1980				
			Ground Surface Elevation:3252.6 feet MSL				
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes .X. no				
"Xoil Inj	Infield	XX. Mud Rotary	Municipal well within one mile: yes .X no Depth to bottom of fresh water: 270				
		Air Rotary	Depth to bottom of usable water:700				
	Wildcat		Surface Pipe by Alternate: .X. 1 2				
Seismic; # of Holes			Length of Surface Pipe Planned to be set:1640				
•			Length of Conductor pipe required: NODE				
If DWNO: old well information			Projected Total Depth:5100				
Operator:			Formation at Total Depth: .St. Louis				
Comp. Date:			.X. well farm pond other				
			DWR Permit #: Applied for				
Directional, Deviated or Horiz	ontal wellbore	? yes 📐 no	Will Cores Be Taken?: yes .X. no				
If yes, total depth location:		***********	If yes, proposed zone:				
AS:2970 FEL		AFFIDAV	II)S'. 3150 FEL				
The undersigned hereby affirms			ventual plugging of this well will comply with K.S.A. 55-101,				
et. seq. It is agreed that the followin	a minimum coau	: vicemente vill be mete					
 The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface 							
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator							
and the district office on plug length and placement is necessary prior to plugging:							
4. The appropriate district office will be notified before well is either plugged or production casing is comented in-							
 If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. 							
I hereby certify that the stat	ements made he	rein are true and to	the best of my knowledge and belief.				
Date:11/5/90 signa	ature of Operat	or or Agent	Analyst Regulatory Analyst				
	FOR KCC USE	·	The second of the second of the second				
	API # 15- C	93-21.116-	2000				
•	Conductor p	ipe required 4000	efcet in a line of the second				
		face pipe required) : <u>MAL)/I-/3-90:</u>					
•	EFFECTIVE D	ATE: 9-18-90					
• •		ization expires:	3-13-91				
		rization void if dril f effective date.)	Ling not started within				
	Spud date:		nt:STATE CORPOR SION SION				
!	l	·					
		DENEMBED	mov 1 5 1890				

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion form ACO-1 within 120 days of spud date;
- File acreage attribution plut according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry; CONSERVATION DIVISION.

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.