

T

TO: 1-080186

4-10

RECEIVED 4-20-98
KANSAS CORP
API NUMBER 15-075-20,138-0000
1998 APR 20 A 11:57

STATE CORPORATION COMMISSION C-SE-NW SEC. 11, T 24 S, R 40 W
CONSERVATION DIVISION - PLUGGING SECTION 3300 FEET FROM SOUTH SECTION LINE
WICHITA STATE OFFICE BLDG., 130 S. MARKET 3300 FEET FROM EAST SECTION LINE
WICHITA, KANSAS 67202 LEASE NAME Thomeczek ~~SWD D-19,421~~ WELL # 3

TECHNICIAN'S PLUGGING REPORT COUNTY HAMILTON
OPERATOR LICENSE # 3871 WELL TOTAL DEPTH 2870 ^{93.28} FEET
OPERATOR: HUGOTON ENERGY CORP. PRODUCTION CSG: SIZE 5 1/2 FEET 2861
NAME AND ADDRESS 301 N MAIN, STE 1900 WICHITA, KS 67202 SURFACE CASING: SIZE 8 5/8 FEET 370

ABANDONED OIL WELL GAS WELL INPUT WELL SWD WELL X D/A
OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR HUGOTON ENERGY/ALLIED CEMENTING LICENSE NUMBER 3871
ADDRESS 301 N MAIN, STE 1900, WICHITA, KS 67202

COMPANY TO PLUG AT: HOUR: 12:30pm DAY: 10 MONTH: 4 YEAR: 98

PLUGGING PROPOSAL RECEIVED FROM
(COMPANY NAME) JOE BROUGHER (PHONE) (316)287-3811

WERE: Pump 500 lbs hulls, 225 sx cement, 65/35 poz w/ 6% gel, pressure 8 5/8 to 500 lbs, pump 50 sx if needed. PLUGGING PROPOSAL RECEIVED BY Kevin Strube

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART NONE

OPERATIONS COMPLETED: HOUR: 2:30pm DAY: 10 MONTH: 4 YEAR: 98

ACTUAL PLUGGING REPORT Allied pumped down 8 5/8 x 5 1/2 annulas 1/4 bbl @ 400#. Went down 5 1/2 w/ 500# Hulls ahead w/100# hulls mixed in cement, pump 225 sx cement 65/35 poz w/ 6% gel. Max PSI 1000#. Shut in @ 500#.

REMARKS: Used 65/35 Pozmix 6% gel by Allied No casing recovery

I (DID/xxxxxxx) OBSERVE THIS PLUGGING.

SIGNED Kevin D Strube
(TECHNICIAN)

FORM CP-2/3

INVOICED

DATE 4-21-98

INV. NO. 50371