

4-20-98

1-080188

4-10

TO:

API NUMBER 15-075-20,269-0000
RECEIVED
KANSAS CORP CO.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
WICHITA STATE OFFICE BLDG., 130 S. MARKET
WICHITA, KANSAS 67202

C-SW-NE SEC 28, T 24 S, R 40 W
3630 FEET FROM SOUTH SECTION LINE

1650 FEET FROM EAST SECTION LINE

LEASE NAME Wood WELL # 2-28

TECHNICIAN'S PLUGGING REPORT

COUNTY HAMILTON

91.00

OPERATOR LICENSE # 3871

WELL TOTAL DEPTH 2800 FEET

OPERATOR: HUGOTON ENERGY CORP.

PRODUCTION CSG: SIZE 5 1/2 FEET 2799

NAME AND 301 N MAIN, STE 1900

SURFACE CASING: SIZE 8 5/8 FEET 555

ADDRESS WICHITA, KS 67202

ABANDONED OIL WELL GAS WELL X INPUT WELL SWD WELL D/A

OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR HUGOTON ENERGY/ALLIED CEMENTING LICENSE NUMBER 3871

ADDRESS 301 N MAIN, STE 1900, WICHITA, KS 67202

COMPANY TO PLUG AT: HOUR: 4:30pm DAY: 10 MONTH: 4 YEAR: 98

PLUGGING PROPOSAL RECEIVED FROM

(COMPANY NAME) JOE BROUGHER (PHONE) (316)287-3811

WERE: Pump 500 lbs hulls, 50 sx cement, gell spacer, 100 SX pressure 8 5/8 to 500 lbs, pump 50 sx if needed. PLUGGING PROPOSAL RECEIVED BY Kevin Strube

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART NONE

OPERATIONS COMPLETED: HOUR: 5:45pm DAY: 10 MONTH: 4 YEAR: 98

ACTUAL PLUGGING REPORT Allied pumped down 8 5/8 x 5 1/2 annulas 1 bbl @ 300#. Went down 5 1/2 w/ 300# Hulls ahead w/100# hulls mixed in cement, pumped 50sx cement 9sx gel & 55 sx cement Max PSI 1000#. Shut in @ 500#.

REMARKS:Used 65/35 Pozmix 6% gel by Allied

No casing recovery

I (DID/xxxxxxx) OBSERVE THIS PLUGGING.

SIGNED Kevin D Strube (TECHNICIAN)

FORM CR-2/3

INVOICED

DATE 4-21-98

TRK NO. 50373