

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-093-21129-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Amoco Production Company KCC LICENSE # 5952 ^{6/96}
(owner/company name) (operator's)

ADDRESS PO Box 800 Room 924 CITY Denver

STATE Colorado ZIP CODE 80201 CONTACT PHONE # (303) 830-5323

LEASE Barrow Gas Unit WELL# 2HI SEC. 4 T. 24S R. 35 (East/West)

- SW - SE - NE SPOT LOCATION/0000 COUNTY Kearny

2813 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

1280 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 858' CEMENTED WITH 475 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 2697' CEMENTED WITH 700 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: None

ELEVATION 3006' T.D: 2697' PBDT 2697' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation) ¹⁻²⁻⁹⁶

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING See Attached

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? Yes

If not explain why? Logs were never ran on this well.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bill Chatham PHONE# (316) 356-6939

ADDRESS 2225 W. Oklahoma City/State Ulysses, KS

PLUGGING CONTRACTOR Halliburton KCC LICENSE # _____
(company name) (contractor's)

ADDRESS _____ PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 12-29-95 AUTHORIZED OPERATOR/AGENT: Jason R. Bitt
(signature)

Date: 12/14/1995

Type of Operation: Plug & Abandonment

Lease and Well Number: Barrow Gas Unit No. 2HI

Field: Hugoton

Formation: Chase

Location: Sec 4- T24S - R35W

TD: 2697' **PBTD:** 2697'

Surface Csg: 8 5/8" 24 ppf set @ 858', cmt w/ 325 sx 35/65 POZ-C, 150 sx class C

Production Csg: 5 1/2" 15.5 ppf set @ 2437', cmt w/ 600 sx 35/65 POZ-C, 100 sx class C
5 1/2" SL 15.5 ppf 2437'-2697'

Purpose: TO PxA the Subject Well

Procedure:

- 1- MIRU. POOH w/ tbg & rods.
- 2- Set a cement plug to the surface w/ 550 sx of 65/35 POZ, 14.4 ppg, Class 'C' cement.
Add 2 sx of cotton seed hulls to the first 10 sx of cement.
- 3- Check the backside and have 50 additional sx of cement on location.
- 4- Cut off csg 3' below the ground and weld on steel cap w/ lease identification.
- 5- Restore the location.

Note: Please contact the KCC 5 days prior to the scheduled date.

Procedure reviewed w/ KCC representative Dwayne Rankin on 12/14/95.

Prepared By: Sonia K. Vahedian
Petroleum Engineer

RECEIVED
STATE CORPORATION COMMISSION
JAN 02 1996
CONSULTANT
MICHAEL K. RANKIN



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner
Judith McConnell, Executive Director

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 2, 1996

Amoco Production Company
P O Box 800 Room 924
Denver CO 80201

Barrow Gas Unit #2HI
API 15-093-21,129-0000
2813 FSL 1280 FEL
Sec. 04-24S-35W
Kearny County

Dear Bill Chatham,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760