

P:A 4/4/01



15-055-21429

Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

December 26, 2000

Amoco Production Company
2225 West Oklahoma Avenue
Ulysses, KS 67880

BALDWIN GAS UT SIDESTRING #2HI
API 15-055-21429-00-00
3890 S 4030 E
NESWNW 5-24S-32W
FINNEY COUNTY

Dear Joe Eudey:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams **RECEIVED**
Production Supervisor STATE CORPORATION COMMISSION

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-8888

APR 16 2001

CONSERVATION DIVISION
Wichita, Kansas

Date: December 20, 2000

Field: Hugoton

Formation: Glorietta

Location: 3890' FSL and 4030' FEL, Sec 05-T24S-R32W

GL: 2868'

KB: 2874'

Sidestring TD: 1528'

Surface Casing: 8-5/8" 23 # set at 963' (cement w/425 sx)

Production Casing: 4 1/2" 10.5 # set at 2749' (cement w/610 sx)

Sidestring Tubing: 1-1/4" Coil Tubing strapped to Production Casing and cement in place with the Production Casing.

Open Hole Disposal Intervals: 1430' – 1690'

Purpose: To Plug and Abandon the subject well

Background:

This well was drilled in January, 1996 as the Baldwin GU 2HI (Chase Gas Well) with a sidestring disposal well. The sidestring disposal portion of the well consists of a string of 1-1/4" coil tubing that was strapped to the side of the production casing to a depth of 1528' and cemented in place with the production casing. A smaller string of tubing was run into the 1-1/4" coil tubing to clean it out and open up the Glorietta disposal interval from 1430' to 1690'. The well is only taking 12 barrels of water per day making it uneconomic to maintain and it is to be abandoned.

Procedure:

NOTE: Please contact the KCC 5 days prior to the scheduled date.

- 1) Shut in the Baldwin GU 2HI gas well during abandonment operations on the sidestring disposal well.
- 2) MI X RU Halliburton Cement Equipment.
- 3) Establish injection rate with a maximum surface pressure of 1200 psi (+/- 9 ppg water). Use 12.3 ppg cement to minimize risk and do not exceed 975 psi pressure.
- 4) Pump 5 barrels of cement to bring cement to surface (plus some extra).
- 5) RD x MO Halliburton Cement Equipment
- 6) Cut off casing 5' below the ground and weld on steel cap with lease identification

RECEIVED

STATE CORPORATION COMMISSION

APR 16 2001

CONSERVATION DIVISION
Wichita, Kansas

7) Restore the location.

8) Return the Baldwin GU "H" 2HI gas well to production.

NOTE: Please contact the KCC 5 days prior to the scheduled date for doing the work..

Prepared By: James W. Brown, Jr.
Operations Engineer, BP Amoco

Plugging Application
Baldwin GU 2HI SWD (Side-string Disposal) Abandonment
Sec 05, T24S, R32W

The application attached is to abandon the 1-1/4inch coil tubing strapped to the side and cemented in place with the production casing. As far as we know, the side string salt water disposal zone (1430 – 1690 ft. - Glorietta) was never given an official designation by the KCC. BP Amoco is abandoning this salt water disposal zone. The producing gas interval in the gas well will continue to produce.