

AFFIDAVIT AND COMPLETION FORM

AC0-1

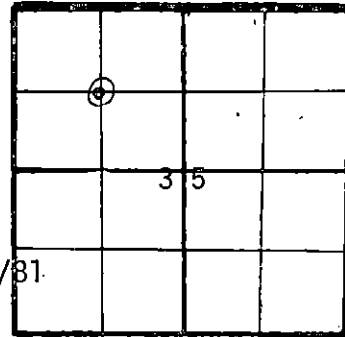
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Petromark Exploration, Inc. API NO. 15-075-20,384-0000
 ADDRESS 4606 E. 67th COUNTY Hamilton
Tulsa, Oklahoma 74177 FIELD Wildcat
 **CONTACT PERSON Reed Wacker LEASE Dixie
 PHONE 316-624-3767

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION C NW
660 Ft. from North Line and
660 Ft. from West Line of
 the SEC. 35 TWP. 24S RGE. 40W

DRILLING CONTRACTOR Lakin Drilling Company
 ADDRESS Box 69
Lakin, Kansas 67860

PLUGGING CONTRACTOR Dowell
 ADDRESS 230 Lilac Drive
 TOTAL DEPTH 2400' PBTB 0'
 SPUD DATE 11-25-81 DATE COMPLETED P&A 11-28/81
 ELEV: GR 3213DF KB 3220'



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	364	Class H	275	1/4#/sx D-29 3% CaCl ₂

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
None	12-8-81

STATE CORPORATION COMMISSION
 DEC - 8 1981
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
		Oil	Gas
RATE OF PRODUCTION PER 24 HOURS	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Ogallala Depth 110'
 Estimated height of cement behind pipe Gr

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's			B/SC Winf	1842' 2284'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS,

Reed Wacker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

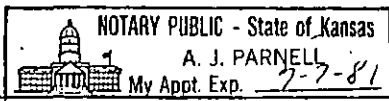
THAT HE IS Agent FOR Petromark Exploration OPERATOR OF THE Dixie LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF November 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R. O. Wacker

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF December 1981

A. J. Parnell
NOTARY PUBLIC



MY COMMISSION EXPIRES: