This form <u>shall</u> be filed <u>in duplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within <u>ten</u> days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Tate Exploration	API NO. 15-075-20,377-0000
ADDRESS Box 69	COUNTY Hamilton ==
lakin, Kansas 67860	FIELDBradshaw
**CONTACT PERSON R.L. Higginbottom PHONE 316-624-3767	PROD. FORMATION
PURCHASER Kansas Nebraska Pipeline Co.	1400
ADDRESS Box 608	WELL LOCATION_
Hastings, NF 68901	-
DRILLING Lakin Drilling Company CONTRACTOR ADDRESS Box 69	2300 Ft. from South Line and 660 Ft. from East Line of
Lakin, Kansas 67860	the SE/4 SEC - 6 TWP - 24S RGE - 41W WELL PLAT
PLUGGING CONTRACTOR ADDRESS	KCC KGS (Office Use)
TOTAL DEPTH 2350' PBTD	6
SPUD DATE 3/27/8] DATE COMPLETED 4/18/81	
ELEV: GR 3268' DF KB 3275'	
DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS	
Amount of surface pipe set and cemented 374'	
AFFIDAVI	<u>T</u> .
STATE OF Kansas , COUNTY OF Sev	ward SS, I,
R. L. Higginbottom OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,	
DEPOSES THAT HE IS Agent (FOR)(DEX Tate Exploration	
OPERATOR OF THE Tate LEASE, AND IS DULY AUTHORIZED TO MAKE	
THIS AFF COMPLETE AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-6 ON SAID LEASE HAS BEEN CONTROL OF THE 18 DAY OF April , 1981 , AND THAT	
SAID LEASE HAS BEEN CRAFTE TO ASSOCIATION COLOR	
THIS AFF MANAGE AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-6 ON  SAID LEASE HAS BEEN CHARLE FOR AND THAT WELL NO. 1-6 ON  ALL INSORMATION ENTERED HEREIN WITH RESIDENT, TO SAID WELL IS TRUE AND CORRECT.  WIGHT AND DIVISION ON SERVATION DIVISION 5-3-82  SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April , 19 82	
SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April , 19 82	
MY COMMISSION EXPIRES:    NOTARY PUBLIC - State of Kansas	WOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries FORMATION DESCRIPTION, CONTENTS, ETC. NAMÉ Top Winfield (Gas & Water) 2281 2302 Base Stone 1798 (+1477) Corral Top Lower Winfield (Water) 2302 did not drill thru Top Wfld. 2281 (+994) Top Stone Corral (Anhydrite) 1780 1798 No DST. No Cores. Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Size casing set (in O.D.) . Type and percent additives Purpose of string Sixe hole drilled Weight lbs/ft. Setting depth Type cement 3% CaCl Class "H" 12¼" 8-5/8" 20 374' 275 Surface <u> 1/4#/sx D-29</u> Halliburton Lite 400 7-7/8" 9.50 2350' Production Class "H" 18% salt LINER RECORD PERFORATION RECORD Sacks coment Top, ft. Bottom, ft. Size & type Shots per ft. Depth Interval None Jet - .441" 2289-98 TUBING RECORD etting depth Packer set at 2-3/8" 2316' None ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated ×2289-98 <u>নুগে</u> <u>500 gal. 15% acid</u> musily willing

Producing method (flowing, pumping, ges lift, etc.)

106~ ....

Pump

2289-98

Gravity

%

Perforations

15,000 gal. KCl water - 20,000# 20/40 sand

None

te of first production

RATE OF PRODUCTION PER 24 HOURS

Disposition of gas (vented,

SI Gas Well

9/22/81