

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 05236  
Name Plains Resources Inc.  
Address 1601 N.W. Expressway  
Suite 1500  
City/State/Zip Oklahoma City, OK 73118

Purchaser Kansas Nebraska Energy

Operator Contact Person Michael K. Whitaker  
Phone 405/842-2008

Contractor: License # 3363  
Name Service Drilling Co.

Wellsite Geologist Wally Yuras  
Phone 405/842-2008

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6/24/88 Spud Date 6/27/88 Date Reached TD 10/29/88 Completion Date  
2400 Total Depth 2374 PBTD

Amount of Surface Pipe Set and Cemented at 225 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 2400 feet depth to Surf. w/ 500 SX cmt  
Cement Company Name Halliburton  
Invoice # 1-30-89

API NO. 15-075-20,413-0000  
County Hamilton  
C SE Sec 9 Twp 24 Rge 41 East West

1320 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

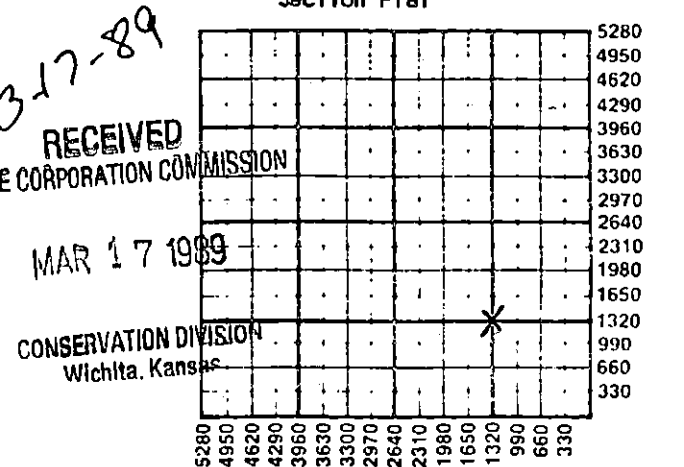
Lease Name HCU Well # 0941-C

Field Name Bradshaw

Producing Formation Winfield

Elevation: Ground 3254 KB 3264

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from City of Syracuse (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Production Engineer Date 03/14/89

Subscribed and sworn to before me this 14 day of March 1989  
Notary Public Gena Cooley Goodrum  
Date Commission Expires 9-10-90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 9, Twp 24, Rge. 41, E. 1/4

Operator Name Plains Resources Inc Lease Name HCU Well # .....

Sec. 9 Twp. 24 Rge. 41  East  West County Hamilton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Day Creek	752	
Blaine	1080	
Stone Corral	1720	
Winfield	2268	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	26"	16"	55#	39'	Portland	6	NEAT
Surface	12 1/4"	8 5/8"	24#	225'	Premium	160	2% CaCl
Production	7 7/8"	5 1/2"	14#	2399'	LitesPre	500	3% KCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	Winfield 2270-2290	1500 g. 15% & 32,088 g. t. 65,000#	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at			
2 3/8	2286	None			

Date of First Production	Producing Method				
2/23/89	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	-0-	289	123		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION			Production Interval	
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Other (Specify) .....	<input checked="" type="checkbox"/> Perforation	Winfield	
	<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled		.....	