

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 05236
Name Plains Resources Inc.
Address 1601 N.W. Expressway
Oklahoma City, OK 73118
City/State/Zip Okla. City, OK 73118

Purchaser Kansas Nebraska Energy

Operator Contact Person Michael K. Whitaker
Phone 405/842-2008

Contractor: License # 3363
Name Service Drilling Co.

Wellsite Geologist Wally Yuras
Phone 405/842-2008

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6/24/88 6/27/88 10/29/88
Spud Date Date Reached TD Completion Date
2400 2374
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 225 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 2400 feet depth to surface 500 SX cmt
Cement Company Name Halliburton
Invoice # 1-30-89

API NO. 15-075-20,413-0000
County Hamilton
C SE Sec. 9 Twp. 24 Rge. 41 East West

1320 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

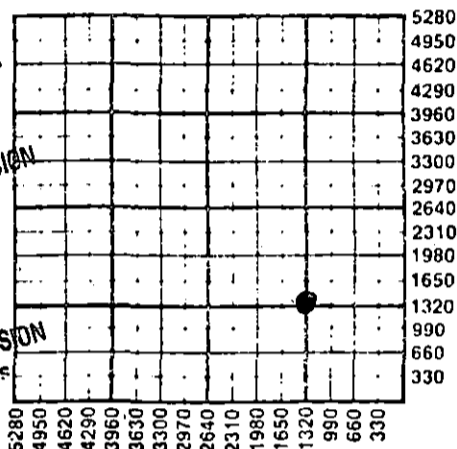
Lease Name HCU Well # 0941-C

Field Name Bradshaw

Producing Formation Winfield

Elevation: Ground 3254 KB 3264

Section Plat



1-23-89
RECEIVED
STATE CORPORATION COMMISSION
JAN 23 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from City of Syracuse
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Production Engineer Date 1/20/89

Subscribed and sworn to before me this 20 day of January 1989
Notary Public [Signature]
Date Commission Expires 9-10-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
1-23-89 X(1)

Operator Name Plains Resources Inc. Lease Name HCU Well # 0941-C

Sec. 9 Twp. 24 Rge. 41 East West County Hamilton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Day Creek	752	
Blaine	1080	
Stone Corral	1720	
Winfield	2268	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	26"	16"	55#	39'	Portland	6	NEAT
Surface	12 1/4"	8 5/8"	24#	225'	Premium	160	2% CaCl
Production	7 7/8"	5 1/2"	14#	2399'	LitesPre	500	3% KCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	Winfield 2270-2290'	1500 g. 15% & 32,000 g. + 65,000#	

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2 3/8"	2286'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method					
WOPL	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	-0-	289	123		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Vented Open Hole Perforation Sold Other (Specify) Used on Lease Dually Completed Commingled

Production Interval Winfield