

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND BASE

Operator: License # 6236

Name: MIM PETROLEUM, INC.

Address P.O. BOX 82

City/State/Zip SPIVEY, KS 67442

Purchaser: _____

Operator Contact Person: MARVIN A. MILLER

Phone (316) 532-3794

Contractor: Name: PICKRELL DRILLING CO., INC

License: 5123

Wellsite Geologist: LARRY RICHARDSON

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: MULL DRILLING CO., INC.

Well Name: WASHBURN #1

Comp. Date 4-7-56 Old Total Depth 4504

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7-13-99 7-15-99 7-28-99
Spud Date Date Reached TD Completion Date

API NO. 15- 095-00018-00-01

County KINGMAN

C NW SE Sec. 35 Twp. 30S Rge. 8 X W

1980 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name AHLF A Well # 2

Field Name SPIVEY-GRABS-BASIL

Producing Formation MISSISSIPPIAN

Elevation: Ground 1662' KB 166'

Total Depth 4502 PBTD existing @ 160

Amount of Surface Pipe Set and Cemented at see letter Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWNO 8/17/01 AB
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used HAULED OFFSITE KCC

Location of fluid disposal if hauled offsite: AUG 06 1999

Operator Name MESSENGER PETROLEUM **CONFIDENTIAL**

Lease Name NICHOLAS SWD License No. 4706

Quarter _____ Sec. 20 Twp. 30 S Rng. 8 E/W

County KINGMAN Docket No. D-27, 434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title MARVIN A. MILLER, PRESIDENT Date 8-6-99

Subscribed and sworn to before me this 6th day of AUGUST, 19 99.

Notary Public Kathy Hill

Date Commission Expires 01-04-2003

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

RELEASED

KATHY HILL
Notary Public - State of Kansas
My Appt. Expires 01-04-2003

DEC 05 2001

Form ACO-1 (7-91)

FROM CONFIDENTIAL

X

ORIGINAL

SIDE TWO

Operator Name M.M. PETROLEUM, INC

Lease Name AHLE A

Well # 2

Sec. 35 Twp. 30S Rge. 8W

East
 West

County KINGMAN

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

RADIATION GUARD LOG
SONIC CEMENT BOND LOG

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ORIGINAL COMPLETION CARD

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
EXISTING SURFACE	8 5/8"	8 5/8"		160'	SEE PLUGGING RECORD		
PRODUCTION	7 7/8	5 1/2"	14#	4496'	AA2 BLEND	100 sks	.363 FLA
						3.553	GILSONITE/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TO				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 DPJSPF	4424-4426 7-26-99		
2 DPJSPF	4390-4394 7-27-99		

TUBING RECORD Size 2 3/8" Set At 4413' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Noncommercial Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Non-commercial Bbls. Gas al Mcf Water Bbls. Gas-Oil Ratio N/A Gravity

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

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FIELD ORDER

02148



INVOICE NO.		Subject to Correction	
Date	7-15-99	Lease	AHIF
Customer ID		County	Kingman
		Well #	20WHD
		Legal	35-30-8
		State	KS
		Station	Pratt KS
Depth	KB-4500	Formation	Total Pipe = 4505
Casing	5.5 140pt	Casing Depth	4500
Customer Representative	Don Amiller	Treator	D Scott
Shoe Joint	27.33	Job Type	5 1/2 Prod String ^{OLD} well
TD	4501		

CHARGE

MTM Petroleum, Inc.
 P.O. Box 82
 Spivey KS 67142-0082

AFE Number _____ PO Number _____

Materials Received by **X** *Don Amiller*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	75sk's	AA2 Blend				
C192	36Lbs	FLA, Fluid Loss				
C322	355Lbs	Gilsonite		KCC		
F131	1ea	Top Swiper Plug 5.5in				
				AUG 06 1999		
				CONFIDENTIAL		
E107	75sk's	Cement Serv Charge				RELEASED
E100	1ea	UNITS 1way MILES 40				
E104	142tm	TONS 3.5 MILES 40				DEC 05 2001
R209	1ea	EA. 4001-4500 PUMP CHARGE				FROM CONFIDENTIAL
		Acid Serv Bid Price =	1896.11			RECEIVED
		Discount Price				STATE APPROPRIATION COMMISSION

10244 NE Hiway 61 • P. O. Box 8613 • Pratt, KS 67124-8613 • Phone (316) 672-1201 • FAX (316) 672-5383

NOV 3 1999
 TOTAL

CONSERVATION DIVISION
 Wichita, Kansas

White - Accounting • Canary - Customer • Pink - Field Office

CONFIDENTIAL

TREATMENT REPORT

ORIGINAL



Customer ID	Date
Customer MTM Pet Inc	7-15-99
Lease Ahlif	Lease No.
	Well # 2

Field Order # 02148	Station Pratt KS	Casing 5.5 14ppf	Depth 74.0ppf	County Kingman	State KS
Type Job 5 1/2 Prod String	Formation Total pipe = 4505	Legal Description 35-30-8			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 15sk's AA-2		RATE	PRESS	ISIP
Depth 4500	Depth	From	To	Pro Pad 15sk's 40/60 p02 R.H.		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Erac 20 Bbl's A flush		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 109.2 Bbl's H2O Disp		Gas Volume		Total Load

Customer Representative Don Amiller	Station Manager	Treater D Scott
--	-----------------	--------------------

Service Units	106	23	31	72				
---------------	-----	----	----	----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					Called Out
0700					On hoc w/Trk's Safety mtg
					Pomd F.E
					CONFIDENTIAL
					Csg on Bottom Drop Ball & Circ w/Rig
					Rig up Trk's
1122	500		20	5	St A' flush
1126	500		5	5	H2O Spacer
1129	600			4.3	St mixing Cmt @ 15.0ppg
1134	0		23.8	0	finish mixing Cmt
1137			12	5	Chose In & wash Pump+line
1139	100			7.5	Release Top Swiper Plug
1140	100			7.5	St Disp w/H2O
1151	500		93	7.0	Lifting Cmt 93 Bbl's Out
1154	1000		109.2	0	Plug Down & PSI Test Csg
1156	0				Release psi OK
1205			4	2	Plug R.H. w/15sk's 40/60 p02
					Good Circ During. RECEIVED
					RELEASED
					DEC 05 2001
					NOV - 3 1999
					Job Complete CONSERVATION DIVISION
					Thank you Scotty WICHITA, KANSAS

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH

Locate well correctly on above
Section Plat

Kingman County, Sec. 35 Twp. 30 Rge. 8 (XX) (W)
Location as "NE/CNW/SW" or footage from lines C NW SE
Lease Owner Mull Drilling Company, Inc.
Lease Name Washburn Well No. 1
Office Address 6405 E. Kellogg, Wichita 18, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) D & A
Date well completed 4/7 19 56
Application for plugging filed 4/7 19 56
Application for plugging approved 4/7 19 56
Plugging commenced 4/7 19 56
Plugging completed 4/7 19 56
Reason for abandonment of well or producing formation D & A

If a producing well is abandoned, date of last production _____ 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4504 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				<u>8 5/8"</u>	<u>160'</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled with heavy rotary mud to 160'. Plug set at 160'
15 sacks of cement on top of plug and filled hole with heavy mud to 30'.
Set plug at 30', 10 sacks of cement on top of plug. 8 5/8" pipe cut off
three feet below the surface.

KCC

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AUG 06 1999

DEC 05 2001

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FROM CONFIDENTIAL

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Mull Drilling Company, Inc.
Address 6405 E. Kellogg, Wichita 18, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
J. A. Mull, Jr. President (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. A. MULL, JR.
6405 E. Kellogg, Wichita 18, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 10th day of April, 19 56

My commission expires January 28, 1957

Ethel Zimmerman
Notary Public.

PLUGGING
WELL SEC 35 T. 30 R. 8W
BOOK PAGE 52 LINE 5

RECEIVED
STATE CORPORATION COMMISSION

NOV - 3 1999

CONSERVATION DIVISION
Wichita, Kansas

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ORIGINAL

MULL DRILLING CO *Wash SMS clog in file* 35-30-8W
#1 WASHBURN GEN NW SE

Contr. MULL DRLG KINGMAN County
1668 KB
E ~~1668 KB~~ Comm. 4-13-56 IPD & A 4/7/56
06-51900

Tops	Depth	Datum
LANS	3601	-1935
CK	4286	-2618 ^{EL}
MISS	4388	-2720 ^{EL}
TD	4504	-2838

Casing
8" 160
DST 4390-4405/2 HR, GA 196,000
CFG, 165' GC, V SL OCM, 180'
OILY MUD, 2' WTRY MUD: DST 4405-
25/2 HR, 1800' GAS, 230' GC &
SL OCM, 120' GC MDY WTR, BHP
760#
DST 4425-45/2 HR, 600' FROTHY
GSY EMULSION, 270' MDY OILY
WTR, 360' MDY TO
CL WTR, BHP
1120#
✓

*Hit bind requiring
in - no 8 1/2"*

+	+	+
+	+	+
+	+	+

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

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