

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6809 EXPIRATION DATE 6-30-83  
 OPERATOR PAR Petroleum, Inc. API NO. 15-075-20,391-0000  
 ADDRESS P. O. Box 280 COUNTY Hamilton  
Liberal, Kansas 67901 FIELD Bradshaw  
 \*\* CONTACT PERSON Rodney R. Reynolds PROD. FORMATION Winfield  
 PHONE 316-624-0161

PURCHASER \_\_\_\_\_ LEASE Tate  
 ADDRESS \_\_\_\_\_ WELL NO. 1-1  
 DRILLING CONTRACTOR Lakin Drilling Co. WELL LOCATION NE SW NE  
 ADDRESS P. O. Box 69 1980 Ft. from north Line and  
Lakin, Kansas 67860 1980 Ft. from east Line of  
 the NE (Qtr.) SEC 1 TWP 24S RGE 42 (W).

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

		o	
	1		

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 SWD/REP \_\_\_\_\_  
 PLG.   
 NGPA \_\_\_\_\_

TOTAL DEPTH 2307' PBD 2297'  
 SPUD DATE 1-11-83 DATE COMPLETED testing  
 ELEV: GR 3279' DF \_\_\_\_\_ KB 3288'  
 DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 367' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion testing. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rodney R. Reynolds, being of lawful age, hereby certifies that:

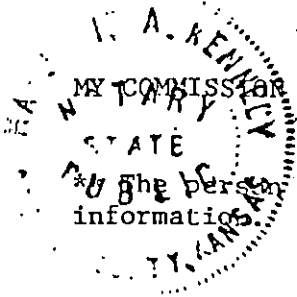
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Rodney R. Reynolds  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of March, 19 83.

Marjorie A. Kennedy  
(NOTARY PUBLIC)  
Marjorie A. Kennedy

MY COMMISSION EXPIRES: January 8, 1984



RECEIVED STATE CORPORATION COMMISSION

MAR 18 1983

CONSERVATION DIVISION

The person who can be reached by phone regarding any questions concerning this information \_\_\_\_\_

SIDE TWO

ACO-1 WELL HISTORY (XX)

OPERATOR PAR Petroleum, Inc.

LEASE Tate

SEC. 1 TWP. 24S RGE. 42 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Clay-Rock & Sand	0	300		
Shale	300	367		
Shale & Sand	367	1164		
Shale-Salt-Sand 7 Gyp	1164	1775		
Anhydrite	1775	1795		
Anhydrite & Shale	1795	2213		
Lime & Shale	2213	2307		
Total Depth		2307		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	367'	Class 'H'	240	3% CaCl
Production	7 7/8"	4 1/2"	9.5#	2297'	Class 'H' & 50/50 Posmix	375	10% salt & 1/4# Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/3", jet	2282'-2288'

Size	Setting depth	Packer set at
2 3/8"	2283'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 500 gal 15% HCl, frac 18,000 gal GW & 20,500# sand	2282'-2288'

Date of first production testing	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	

MADE IN U.S.A.  
 AMERICAN OIL & GAS COMPANY