

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6809 EXPIRATION DATE 6-30-83

OPERATOR PAR Petroleum, Inc. API NO. 15-075-20,391-0000

ADDRESS P. O. Box 280 COUNTY Hamilton  
Liberal, Kansas 67901 FIELD Bradshaw

\*\* CONTACT PERSON Rodney R. Reynolds PROD. FORMATION Winfield  
PHONE 316-624-0161

PURCHASER LEASE Tate

ADDRESS WELL NO. 1-1

DRILLING Lakin Drilling Co. WELL LOCATION NE SW NE

CONTRACTOR ADDRESS 1980 Ft. from north Line and

ADDRESS P. O. Box 69 1980 Ft. from east Line of

Lakin, Kansas 67860 the NE (Qtr.) SEC 1 TWP24S RGE 42 (W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 2307' PBD 2297'

SPUD DATE 1-11-83 DATE COMPLETED testing

ELEV: GR 3279' DF KB 3288'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 367' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion testing. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rodney R. Reynolds, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Rodney R. Reynolds*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of March, 19 83.

*Marjorie A. Kennedy*  
(NOTARY PUBLIC)  
Marjorie A. Kennedy

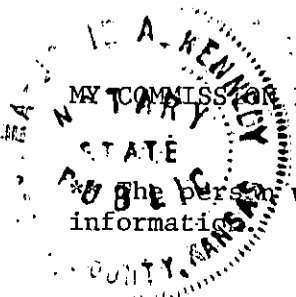
MY COMMISSION EXPIRES: January 8, 1984

RECEIVED  
STATE CORPORATION COMMISSION

The person who can be reached by phone regarding any questions concerning this information

MAR 18 1983

CONSERVATION DIVISION  
Wichita, Kansas



SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR PAR Petroleum, Inc. LEASE Tate

SEC. 1 TWP. 24S RGE. 42 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Clay-Rock & Sand	0	300		
Shale	300	367		
Shale & Sand	367	1164		
Shale-Salt-Sand 7 Gyp	1164	1775		
Anhydrite	1775	1795		
Anhydrite & Shale	1795	2213		
Lime & Shale	2213	2307		
Total Depth		2307		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	367'	Class 'H'	240	3% CaCl
Production	7 7/8"	4 1/2"	9.5#	2297'	Class 'H' & 50/50 Posmix	375	10% salt & 1/4# Flocele

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/3", jet	2282'-2288'

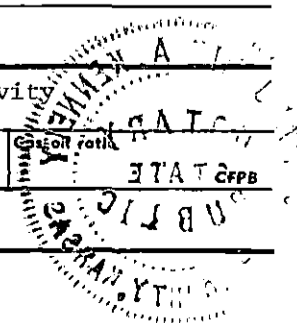
  

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	2283'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidz 500 gal 15% HCl, frac 18,000 gal GW & 20,500# sand	2282'-2288'

Date of first production testing	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	pumping	
Estimated Production -I.P.	Oil	Water %
Disposition of gas (vented, used on lease or sold)	Perforations	



OKLAHOMA STATE DEPARTMENT OF PUBLIC SAFETY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4270  
Name Barrett Resources Corp.  
Address 221 E. 29th Suite 240  
City/State/Zip Loveland, CO 80537

Purchaser

Operator Contact Person Merle Evers  
Phone (303) 669-2211

Contractor: License # 5382  
Name Cheyenne Drlg

Wellsite Geologist Rod Vaughn  
Phone (303) 297-3900

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-26-85 12-8-85 12-8-85  
Spud Date Date Reached TD Completion Date  
5600' PBTD  
Amount of Surface Pipe Set and Cemented at 735 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-075-20400-0000

County Hamilton  
NE SW/4 Sec. 19 Twp. 24 Rge. 42  East  West

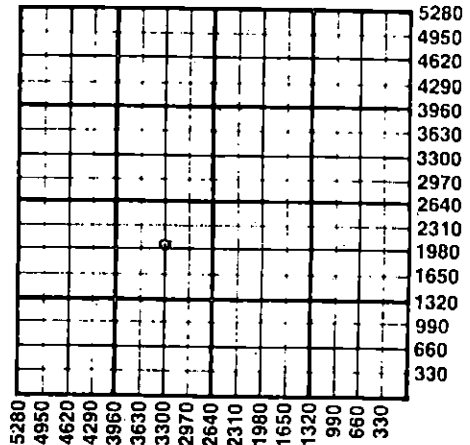
1980 Ft North from Southeast Corner of Section  
3335 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Branine Trust Well # 1-19

Field Name

Producing Formation

Elevation: Ground 3400 KB 3409  
Section Plat KC-KCC



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # J85-997

Groundwater 1980 Ft North from Southeast Corner (Well) 1980 Ft West from Southeast Corner of Sec 19 Twp 24 Rge 42  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Merle Evers  
Title Operations Manager Date

Subscribed and sworn to before me this 17th day of December 1985  
Notary Public Duane Evers

Date Commission Expires 9-28-86

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Sec. 19 Twp. 24 Rge. 42

DEC 19 1985 Form ACO-1 (7-84)

SIDE TWO

Operator Name ... Barnett Resources Corp. ..... Lease Name ... Branine Trust ..... Well #. 1-19.

Sec. 19 ..... Twp. 24 ..... Rge. 42 .....  East  West County ... Hamilton .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

	Name	Top	Bottom
DST #1 3284-3303' Topeka 30-60-60-120 Rec 685' salt water	Stone Corral	1780'	
	Heebher	3583'	
	Lansing	3684'	
DST #2 4216-4248' Marmaton 30-60-60-120 Rec 90' gassy slight mud cut water w/oil specks 600' gas in DP	Marmaton	4152'	
	Cherokee	4320'	
	Atoka	4804'	
	Morrow	5041'	
	Keyes	5148'	
	Mississippi	5600'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	735'	OSL WGE&C	380	2% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

