

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-047-21,092-0000

ADDRESS 6427 East Kellogg COUNTY Edwards  
Wichita, Kansas 67207 FIELD Enlow-Massey

\*\* CONTACT PERSON Chris A. Bird PROD. FORMATION Kinderhook Sand  
PHONE (316) 684-8481

PURCHASER Clear Creek, Inc. LEASE BRENSING "C"

ADDRESS 818 Century Plaza Building WELL NO. 3-1  
Wichita, Kansas 67202 WELL LOCATION SW SE SE

DRILLING Sterling Drilling Company 330 Ft. from South Line and  
CONTRACTOR ADDRESS P. O. Box 129 990 Ft. from East Line of  
Sterling, Kansas 67579 the SE (Qtr.) SEC 1 TWP 24S RGE 17W.

PLUGGING N.A.

CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4390 PBD N.A.

SPUD DATE 4-8-83 DATE COMPLETED 4-14-83

ELEV: GR 2086 DF 2092 KB 2095

DRILLED WITH ~~(SHELL)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 241.59' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

MAY 26 1983

A F F I D A V I T

CONSERVATION DIVISION  
Wichita, Kansas

Wilfred J. Monk, being of lawful age, hereby certifies that:

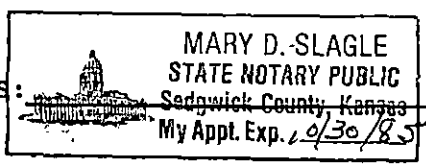
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Wilfred J. Monk*  
Wilfred J. (Name) Monk.

SUBSCRIBED AND SWORN TO BEFORE ME this 25<sup>th</sup> day of May, 1983.

*Mary D. Slagle*  
(MARY D. SLAGLE)  
NOTARY PUBLIC

MY COMMISSION EXPIRES:



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE BRENSING "C"

SEC. 1 TWP. 24S RGE. 17W

**FILL IN WELL LOG AS REQUIRED:**

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Surface Soil and Snad		0	110		
Clay and Shale		110	257	Heebner	3692
Shale, Sand, Red Bed		257	1106	Brown Lime	3816
Anhydrite		1106	1125	Lansing KC	3824
Shale		1125	1210	Base KC	4102
Shale and Lime Stringers		1210	2080	Cherokee	4224
Lime and Shale		2080	4390	Conglomerate	4255
				Mississippi	4277
				Kinderhook	4313
DST No. 1                    4244-4305				Kinderhook Ss	4329
30-30+60-30				Viola	4357
Strong blow with gas to surface at beginning of 2nd opening gauged 27.3 MCFGPD				RTD	4390
				Elog TD	4391
IFP 109-131    ISIP 277 IHP 2117					
FFP 135-136    FSIP 907 FHP 2075					

Logs: Gamma Ray-Neutron Laterolog, Densilog-Caliper

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE		8 5/8	24	255	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2	10.5	4385	Lite	100	
					50/50 Pozmix	125	regular

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4	Golden Jet	4330-4334

TUBING RECORD		
Size	Setting depth	Pecker set at
2 3/8"	4325.47'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gal. 15% MCA    750 gal. 15% NE Acid	4330-34
500 Bbl. gelled SW frac with 10,000# 20-40 and 5,000# 10-20 sand	4330-34

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
May 3, 1983	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	22		%	
	bbls.	bbls.	MCF	CPG
Disposition of gas (vented, used on lease or sold)		Perforations 4330-34		