

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983
OPERATOR F. G. HOLL API NO. 15-047-21,078-0000
ADDRESS 6427 East Kellogg COUNTY Edwards
Wichita, Kansas 67207 FIELD Enlow-Massey CARPENTER
\*\* CONTACT PERSON Elwyn H. Nagel PROD. FORMATION Kinderhook ss
PHONE (316) 684-8481
PURCHASER Clear Creek, Inc. LEASE BRENSING "C"
ADDRESS 818 Century Plaza Building WELL NO. 2-1
Wichita, Kansas 67202 WELL LOCATION SE SE SE
DRILLING Sterling Drilling Company 330 Ft. from East Line and
CONTRACTOR ADDRESS P. O. Box 129 330 Ft. from South Line of
Sterling, Kansas 67579 these (Qtr.) SEC 1 TWP 24SRGE 17W.

PLUGGING N.A.
CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4400 PBD 4366
SPUD DATE 11-28-82 DATE COMPLETED 12-4-82
ELEV: GR 2084 DF 2090 KB 2093

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250.15' DV Tool Used? NO
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

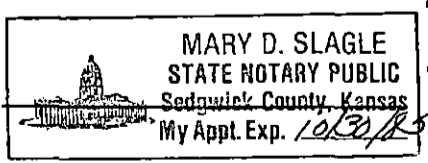
Elwyn H. Nagel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elwyn H. Nagel (Name) Nagel

SUBSCRIBED AND SWORN TO BEFORE ME this 4 day of April, 1983.

MY COMMISSION EXPIRES:



Mary D. Slagle (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 13 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE BRENSING "C"

SEC. 1 TWP. 24SRGE. 17W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand		0	130		
Sand		130	160		
Shale		160	265	Heebner	3686
Shale, Sand and Red Beds		265	1106	Brown Lime	3811
Shale and Lime Stringers		1106	1980	Lansing KC	3820
Lime and Shale		1980	4400	Base Kc	4099
				Cherokee Sh	4220
				Cherokee Ss	4242
				Conglomerate	4246
				Conglomerate Ch	4260
				Kinderhook Sh	4300
				Kinderhook Ss	4316
				Viola	4345
				RTD	4400
				Elog TD	4401
DST No. 1 . . . 4237-4300 30-31-61-28					
Opened with a strong blow an remained. No gas to surface. Rcd: 120' slightly gas cut mud					
IFP 80-81 ISIP 536 IHP-2068 FFP 86-89 ESIP 520 FHP 2065					
Logs: Laterolog, Gamma Ray and Newton; Compensated densilog w/ Caliper					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	262	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2"	10.5	4395	Lite	100	
					50/50 Pozmix	125	regular

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4318-22
TUBING RECORD			4		4316-20
Size	Setting depth	Packer set at	4		4320-24
2"	4294.68				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA 750 gal. 15% NE	
500 bbls gelled SW frac with sand	4318-22

Date of first production January 12, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4316-24