SIDE ONE	
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of head and separate letter of request if the information on record and Side Two will then be held confidential. Applications must be made on dual completion, conjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray C# (316) 263-3238.
LICENSE # 5056 EXPIRATION DATE	
	API NO. 15-047-21,078-0000
ADDRESS 6427 East Kellogg	
Wichita, Kansas 67207	FIELD <u>Enlow-Massey CARPENTER</u>
** CONTACT PERSON Elwyn H. Nagel PHONE (316) 684-8481	PROD. FORMATION Kinderhook ss
PURCHASER Clear Creek, Inc.	LEASE BRENSING "C"
ADDRESS 818 Century Plaza Building	WELL NO
Wichita, Kansas 67202	WELL LOCATION SE SE SE
DRILLING Sterling Drilling Company	330 Ft. from East Line and
CONTRACTOR	330 Ft. from South Line of
P. U. BOX 129	theSE (Qtr.)SEC 1 TWP 24SRGE 17W.
Sterling, Kansas 67579	
PLUGGING N.A. CONTRACTOR	WELL PLAT (Office Use Oply
ADDRESS	KCC V
	KGS V
TOTAL DEPTH 4400 PBTD 4366	SWD/REP_
SPUD DATE 11-28-82 DATE COMPLETED 12-4-82	PLG
ELEV: GR 2084 DF 2090 KB 2093	
DRILLED WITH (CANALY) (ATR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 250.15!	DV Tool Used? NO
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	
	ing of lawful age, hereby certifies
that:	•
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the foregoing Affidavit. true and correct.
	Elman H. har of
* **	Elwyn H. (Name) Nagel
SUBSCRIBED AND SWORN TO BEFORE ME this 4	_day of _april,
r	Cm. A. 10 0
MARY D. SLAGLE STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 1030	(NOTARY PUBLIC)
** The person who can be reached by phone regarding	any questions concerning this
information.	HEUCIVED STATE CORPORATION COMMISSION
	ADD

CONSERVATION DIVISION Wichita, Kansas LEASE BRENSING "C"

SEC. 1 TWP. 248 RGE. 17W

Show all Important a			G AS REQ				- 1	SHOW GEOLOGIC	AL MAT	KERS, LOGS	RUŃ.
Show all important gones of porosity and contents thereof; cored intervals, and all drill cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures. FORMATION DESCRIPTION, CONTENTS, ETC.					rili-s rës, q	tem tests, l	n- '	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATIO	H DESCRIPTION,	CONTENTS, ETC		ТОР	{	BOTTOA	4	NAME_		DEPT	H
Surface Soi Sand Shale Shale, Sand Shale and L Lime and Sh	and Red I	Beds		0 130 160 265 1106 1980		130 160 265 1106 1980 4400	B L B C C C C	leebner rown Lime ansing KC ase Kc herokee S herokee S onglomera onglomera	h s te te C	4300	426
DST No: 1	4237	-4300					V R	inderhook iola TD log TD	Ss :	4316 4345 4400 4401	
		-61-28					ł		· ·		
Opened with Rcd: 120's1	a strong Lightly ga	blow an s cut mu	remained d	No gas	tx	surfa	ice.				
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Logs: Later	olog, Gam	na Ray ar	nd Neuto	n; Compei	nsa	ted de	nsilo	og w/ Cali	lper		
Logs: Later					<u> </u>			og #/ Cali			
· · · · · · · · · · · · · · · · · · ·		intermediate,	production, e	c. CASING	<u> </u>		(New)			e and perces	ıt .
Report of all string	js set — surface,	intermediate,	production, e	c. CASING	REC	CORD	(New)	or (Used)	Typ	e and percei additives % CC	nt
Report of all string Purpose of string SURFACE	js set — surface,	Size casing set	weight (bs/ft.	c. CASING	REC	CORD Type cemer	(New)	or (Used)	Typ	·	nt
Report of all string	js set — surface,	Size cosing set (In 0.D.)	weight (bs/ft.	Setting depth	REC	Type cemer	(New)	or (Used) \$acks 210 100	3	·	
Report of all string Purpose of string SURFACE	js set — surface,	Size cosing set (In 0.D.)	weight (bs/ft.	Setting depth	REC	Type cemer 0/40 Pc	(New)	or (Used) \$acks 210 100	3	% cc	
Report of all string Purpose of string SURFACE PRODUCTION	Size hole drilled	Size cosing set (in 0.D.) 8 5/8 4 1/2"	weight (bs/ft. 24	setting depth 262 4395	600 500	Type cemer 0/40 Pc Lite 0/50 Pc	(New)	or (Used) \$acks 210 100	Tro	% cc gular	
Report of all string Purpose of string SURFACE PRODUCTION	s sot — surface, Sixe hole drilled	Size cosing set (In O.D.) 8 5/8 4 1/2"	weight (bs/ft. 24	Setting depth	600 500	Type cemer 0/40 Pc Lite 0/50 Pc	(New)	or (Used)	Typ 3	% cc	
Report of all string Purpose of string SURFACE PRODUCTION Top, H	LINER RECOIDENTS OF TUBING RECO	Size casing set (in 0.0.) 8 5/8 4 1/211	production, e Weight (bs/ft. 24 10,5	setting depth 262 4395	60 50	Type cemer 0/40 Pc Lite 0/50 Pc	(New)	or (Used)	777 3 re-	% cc	
Report of all string Purpose of string SURFACE PRODUCTION Top, ft. N.A.	Sixe hole drilled LINER RECOI	Size cusing set (in 0.D.) 8 5/8 4 1/2** Socks co	weight bs/ft.	Setting depth 262 4395	60 50 50 Feb.	Type cemer 0/40 Pc Lite 0/50 Pc	(New)	or (Used)	777 3 re-	% cc gular	
Report of all string Purpose of string SURFACE PRODUCTION Top, ft. N.A.	LINER RECOIDENTS RECOI	Size casing set (in 0.0.) 8 5/8 4 1/2** Socks of N ORD Packer:	weight bs/ft. 24 10,5	Setting depth 262 4395	600 500	Type cemer 0/40 Pc Lite 0/50 Pc	(New) DZMIX DZMIX Size	or (Used)	777 3 re-	% cc gular spih interval 8-22 6-20	
Report of all string Purpose of string SURFACE PRODUCTION Top, ft. N.A.	LINER RECOI	Size casing set Size casing set (in O.D.) 8 5/8 4 1/2** RD Sacks or N ORD Packer: 18 Packer: 19 Packer: 19 Packer: 10 Packer: 10 Packer: 10 Packer: 11 Packer: 12 Packer: 13 Packer: 14 Packer: 15 Packer: 16 Packer: 17 Packer: 18 Packer:	weight bs/ft. 24 10,5	Satting depth 262 4395	600 500	Type cemer 0/40 Pc Lite 0/50 Pc	(New) DZMIX DZMIX Size	or (Used) Sacks 210 100 125 TION RECORD	777 3 re: 431 431 432	% cc gular spih interval 8-22 6-20	
Report of all string Purpose of string SURFACE PRODUCTION Top, ft. N.A.	LINER RECOI	Size casing set Size casing set (in O.D.) 8 5/8 4 1/2** RD Sacks or N ORD Packer: 18 Packer: 19 Packer: 19 Packer: 10 Packer: 10 Packer: 10 Packer: 11 Packer: 12 Packer: 13 Packer: 14 Packer: 15 Packer: 16 Packer: 17 Packer: 18 Packer:	weight bs/ft. 24 10,5	Satting depth 262 4395	600 500	Type cemer 0/40 Pc Lite 0/50 Pc	(New) DZMIX DZMIX Size	or (Used) Sacks 210 100 125 TION RECORD	777 3 re: 431 431 432	gular pth interval 8-22 6-20 0-24	
Report of all string Purpose of string SURFACE PRODUCTION Top, ft. N.A.	LINER RECOIDENTS AND AMOUNTS A	Size casing set (in O.D.) 8 5/8 4 1/211 RD Sacks of N ORD Packer: 18 N CID, FRACT ant and kind of 1. 15% N	weight be/ft. 24 10,5	Satting depth 262 4395	600 500	Type cemer 0/40 Pc Lite 0/50 Pc	(New) DZMIX DZMIX Size	or (Used) sacks 210 100 125 TION RECORD	777 3 re: 431 431 432	gular ppth interval 8-22 6-20 0-24	
Report of all string Purpose of string SURFACE PRODUCTION Top, ft. N.A.	LINER RECOIDENTS AND AMOUNTS A	Size cosing set Size cosing set 8 5/8 4 1/2" Socks of N Packer: Socks of N CID, FRACT ant and kind of L. 15% N Tac With	weight ibs/ft. 24 10.5 ment A. wet at URE, SHOT, material used	Setting depth 262 4395 Shorts 4 CEMENT SQ	60 50 50	Type cemer 0/40 Pc Lite 0/50 Pc	(New) DZMIX DZMIX Size	or (Used) sacks 210 100 125 TION RECORD Toppe	777 3 re: 431 431 432 h interv	gular ppth interval 8-22 6-20 0-24	
Report of all string Purpose of string SURFACE PRODUCTION Top, ft. N.A. 2" 250 gal. Mi 500 bbls get 500 bbls get January 12	LINER RECORD Bottom, ft. N.A. TUBING RECORD Setting depth 4294.6 Amout CA 750 gar elled SW f	Size cosing set (in O.D.) 8 5/8 4 1/2" RD Socks of N Packer: ACID, FRACT ant and kind of L. 15% N TRC With	weight be/ft. 24 10.5 ment A. WRE, SHOT, material used E sand g method (flow) Pumping	Satting depth 262 4395	60 50 50	Type camer 0/40 Pc Lite 0/50 Pc	(New) nt DZMIX DZMIX	or (Used) sacks 210 100 125 TION RECORD Toppe 431 Gravity	777 3 7e. 431 431 432 h interv	gular gular 8-22 6-20 0-24	
Report of all string Purpose of string SURFACE PRODUCTION Op. ft. N.A. 2'' 250 gal. Mi 500 bbls go	LINER RECORD Bottom, ft. N.A. TUBING RECORD Setting depth 4294.6	Size casing set Size casing set	weight ibs/ft. 24 10,5 ment .A. wet at URE, SHOT, moterial used E sand g method (flow Pumping Gos	Satting depth 262 4395 Shots A CEMENT SQ	60 50 50	Type cemer 0/40 Pc Lite 0/50 Pc Pl ft.	(New) nt DZMIX DZMIX Sixe	or (Used) sacks 210 100 125 TION RECORD To type Gravity bbls. Gas-	777 3 re: 431 431 432 h interv	% cc gular spih interval 8-22 6-20 0-24 al treated	