

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.): (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-047-21,116-0000

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD Massey Ext.

\*\* CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.  
PHONE (316) 684-8481

PURCHASER N.A. LEASE TRAYLOR

ADDRESS WELL NO. 1-1

WELL LOCATION SW SW NW

DRILLING Contractor Sterling Drilling Company 2310 Ft. from North Line and

ADDRESS P. O. Box 129 330 Ft. from West Line of

Sterling, Kansas 67579 the NW (Qtr.) SEC 1 TWP 24S RGE 17W.

PLUGGING Contractor Sterling Drilling Company

ADDRESS P. O. Box 129

Sterling, Kansas 67579

TOTAL DEPTH 4455 PBTD

SPUD DATE 9-14-83 DATE COMPLETED 9-20-83

ELEV: GR 2092 DF 2098 KB 2101

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 253.04 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT			

(Office Use Only)

KCC   
KGS

SWD/REP  
PLG.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Wilfred J. Monk*  
Wilfred J. Monk

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October, 1983.

*Mary D. Slagle*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 25 1983  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE TRAYLOR 1-1

SEC. 1 TWP 24S RGE. 17W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	90	Heebner	3712
Shale	90	268	Brown Lime	3835
Shale, Sand and Red Bed	268	1116	Lansing KC	3846
Anhydrite	1116	1137	Base KC	4127
Shale	1137	1180	Cherokee Sh	4254
Lime and Shale	1180	4455	Conglomerate	4278
			Mississippi	4352
			Kinderhook Sh	4405
			Viola	4412
			RTD	4455
			Elog TD	4455
<p>DST No. 1                    4268-4370                                             30-30-60-30            1st: Tool opened with a 1" blow, increased to bottom of bucket in 26 minutes            2nd: Tool opened with a 4" blow, increased to bottom of bucket in 22 minutes            Rcd: 170' drilling mud with oil specks                  360' muddy            IFP 64-127    ISIP 1260    IHP 2163            FFP 183-237,    FSIP 1156    FHP 2084</p>				
<p>Logs: Dresser Atlas; Gamma Ray - Neutron Laterolog, Densilog with Caliper</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24#	265	60/40 Pozmix	210	3% cc
PRODUCTION		N.A.					

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			

**TUBING RECORD**

N.A.

Size	Setting depth	Packer set at
N.A.		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N.A.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
D & A				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	