

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5056  
Name F.G. Holl  
Address 6427 E. Kellogg  
City/State/Zip Wichita, Ks. 67207

Purchaser Clear Creek, Inc.

Operator Contact Person W.J. Monk  
Phone (316) 684-8481

Contractor: License # 5142  
Name Sterling Drilling Co.

Wellsite Geologist Don Solze  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-7-84 11-12-84 12-5-84  
Spud Date Date Reached TD Completion Date  
4380' PBD  
Total Depth

Amount of Surface Pipe Set and Cemented at 309 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-047-21,214-0000

County Edwards

SE NE SE Sec. 1 Twp. 24 Rge. 17W West

1650 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

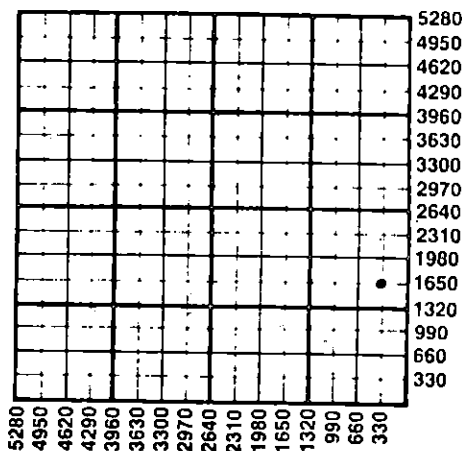
Lease Name Brensing "C" Well # 4-1

Field Name Carpenter

Producing Formation Mississippi

Elevation: Ground 2083 KB 2092

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk  
Title Geologist Date 4-22-85

Subscribed and sworn to before me this 22 day of April 1985  
Notary Public Mary D. Slagle

Date Commission Expires MARY D. SLAGLE  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. 10/20/85

STATE CORPORATION COMMISSION  
MAY 01 1985  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 1, Twp. 24, Rge. 17W

5-1-85

SIDE TWO

Operator Name F.G. Holl Lease Name Bransing "G" Well # 4-1

Sec. 1 Twp. 24 Rge. 17W County Edwards

East  
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4230-4290 Mississippi

Rcd: 150' GCM

Surface Blow:

1st Flow: Tool opened with a strong blow, increased to a bottom of bucket blow in 1/2 minute and remained throughout flow period.

2nd Flow: Tool opened with a strong blow, increased to a bottom of bucket blow in 1/2 minute. GTS in 45 minutes.

IFP: 76#-75#  
 ISIP: 829#  
 FFP: 84#-101#  
 FSIP: 817#  
 BHT: 112F

Name	Top	Bottom
Heebner	3682	(-1590)
Brown Lime	3809	(-1717)
LKC	3818	(-1726)
BKC	4092	(-2000)
Cherokee	4213	(-2121)
Mississippi	4250	(-2158)
Kinderhook	4309	(-2217)
Kinderhook sd	4314	(-2222)
Viola	4340	(-2248)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.5/8"	.23#	309' KB	60/40 Pop	235	3% cc
Production		4.1/2"	.10,5#	4379' KB	50/50 Pop Lite	125	regular flush and additives
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	4254-58-70-77-78-82-83-84-88-93-4304 and 4305			500 gal. 15% DSEE acid			
				frac. w/ 37,400 gal. x-link gel			
				24,000#/20/40 and 35,000#/10/20 sand			
TUBING RECORD							
Size	Set At	Packer at	Liner Run		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
	2 3/8"	4239'					
Date of First Production		Producing Method					
12-15-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10 Bbls			MCF	Bbls		CFPB	

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)	4254-4305
<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled		