

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588

Name: WOODMAN-IANNITTI OIL COMPANY

Address PO BOX 308

City/State/Zip GREAT BEND KS 67530-0308

Purchaser: none

Operator Contact Person: D. J. IANNITTI

Phone (316) 792-2921

Contractor: Name: EMPHASIS OIL OPERATIONS

License: 8241

Wellsite Geologist: TODD E. MORGENSTERN

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cased, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: 11-2-94

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10/15/94 10/22/94 10/23/94  
Spud Date Date Reached TD Completion Date

API NO. 15- 047-21,402-0000

County EDWARDS

-NW- NW- NE Sec. 01 Twp. 24 S Rge. 17 XXV

330 Feet from (N) (circle one) Line of Section

2310 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name HENNING Well # 2

Field Name CARPENTER EXT.

Producing Formation NONE

Elevation: Ground 2083' KB 2088'

Total Depth 4400' PBTB N/A

Amount of Surface Pipe Set and Cemented at 223' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan D&A 9N 5-4-95  
(see rule 82-3-107) must be collected from the Reserve Pit)

chloride content 43,000 ppm Fluid volume 200 bbls

Desulfuring method used Vacuum truck

Disposition of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name GEE OIL SERVICE

Lease Name HYTER License No. 103546

NE Quarter Sec. 12 Twp. 24 S Rng. 15 (E/W)

County STAFFORD Docket No. D-19,913

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti

Title D. J. Iannitti, Partner Date 11/01/94

Subscribed and sworn to before me this 1st day of November 19 94.

Notary Public Sharon K. Lingreen

Date Commission Expires MAY 12, 1996

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NSGA  
 KGS  Plug  Other (Specify)

NOTARY PUBLIC - State of Kansas  
SHARON K. LINGREEN  
My Appt. Exp. 5/12/96

Operator Name WOODMAN-IANNITTI OIL COMPANY Lease Name HENNING Well # 2  
 Sec. 01 Twp. 24s Rge. 17  East  West  
 County EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1092'	+ 996
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base ANHYDRITE	1112'	+ 976
List All E.Logs Run:	CNL CDL; DIL	Heebner	3670'	-1582
		Toronto	3684'	-1596
		Douglas	3709'	-1621
		Brown Lime	3794'	-1706
		Lansing	3802'	-1714
		Base/KC	4074'	-1986
		Mississippi	4252'	-2164
		Kinderhook	4280'	-2192
		Viola	4355'	-2267

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

RTD 4400'	LTD 4401'	-2313
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Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	223.78'	60-40 Poz	150	3%CC+2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

WOODMAN-IANNITTI OIL COMPANY  
 NO. 2 HENNING  
 NW-NW-NE  
 SECTION 01-24S-17W  
 EDWARDS COUNTY, KANSAS

ORIGINAL

API # 15-047-21402-0000

FORMATION TEST NO. 1  
 4207-4287

		I.H.P.	2139#
Strong Blow	45 min.	I.F.P.	41#-41#
	45 min.	I.S.I.P.	697#
Strong Blow GTS 13 Min.	45 min.	F.F.P.	52#-52#
	45 min.	F.S.I.P.	614#
		F.H.P.	2108#

GAS FLOW REPORT  
Second Flow Period

<u>Time</u>	<u># H2O Gauge</u>	<u>Orifice</u>	<u>Description of Flow</u>
15 Min.	03	1/4"	2,920 CFPD
25 Min.	02	1/4"	2,370 CFPD
35 Min.	02	1/4"	2,370 CFPD
45 Min.	02	1/4"	2,370 CFPD

RECOVERY: 80' Gas Cut Mud

TEMPERATURE: 116\*

CHLORIDES: N/A

RECEIVED  
 STATE CORPORATION COMMISSION

NOV 02 1994

CONSERVATION DIVISION  
 WICHITA, KANSAS

15-047-21402-0000

Phone 913-483-2627, Russell, KS  
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC. 0006938

Home Office P. O. Box 31

Russell, Kansas 67665

New

10-15-94

10-16-94

ORIGINAL

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10-16-94	1	24	17	10:45 PM	12:45 AM	3:00 AM	3:50 AM
Lease Hedwing	Well No. #2	Location Harrod-Sto. Co. W. 2 1/4 W. 3/5			County Edwards	State KS	

Contractor	Emphasis Rig #5	
Type Job	Surface	
Hole Size	12 1/4"	T.D. 226'
Csg.	8 5/8" (23" New)	Depth 226'
Tbg. Size	Depth	
Drill Pipe	Depth	
Tool	Depth	
Cement Left in Csg.	15'	Shoe Joint
Press Max.	Minimum	
Meas Line	Displace 13 1/2 bbl.	
Perf.		

Owner	Same	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Charge To	Woodman-Tawhiti Oil Co.	
Street	P.O. Box 308	
City	Great Bend	State KS 67530-0308
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.	Bill Owen	

### EQUIPMENT

#	No.	Cementor	
Pumptrk	181	Helper	TIM
	No.	Cementor	Don
Pumptrk		Helper	
	#	Driver	Bob
Bulktrk	222	Driver	

<b>CEMENT</b>	
Amount Ordered	150 SKS 69/40 3% CC; 2850 L
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	

### DEPTH of Job

Reference:	Pumptrk Charge	
	Pumptrk Mileage	
1	8 5/8" Wooded Plug	
	Sub Total	
	Tax	
	Total	

RE STATE CORPOR

NOV 02 1994

CONSERVATION DIVISION

Floating Equipment

Remarks: Cement Did Circulate

Done By  
Tom Dickson

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

15-047-21402-0000  
 Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

**ALLIED CEMENTING CO., INC.** TEL 6962  
 Home Office P. O. Box 31 Russell, Kansas 67665 ORIGINAL

*New*

Date	10-23-94	Sec.	1	Twp.	24	Range	17	Called Out	1 <sup>00</sup> AM	On Location	3 <sup>00</sup> AM	Job Start	5 <sup>00</sup> AM	Finish	7 <sup>00</sup> AM
Lease	Hanning		Well No. #	2		Location	S of Larned to Coline			County	Edwards		State	KS	
Contractor	Emphasis Drilling Rigs # 5					Owner	24 W 515								
Type Job	Rotary plug					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 3/8		T.D.	4400 ft											
Csg.	8 5/8		Depth	226 ft											
Tbg. Size			Depth												
Drill Pipe	4 1/2		Depth	1110 ft											
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															
<b>EQUIPMENT</b>															
<i>Misc</i>	No.	Cement	<i>M. K. M</i>												
Pumptrk	120	Helper	<i>Dunn 5</i>												
Pumptrk	No.	Cement													
		Helper													
		Driver													
Bulktrk	101	Driver	<i>Rick STATE CORPORATION</i>												
Bulktrk		Driver													
NOV 19 1994 RECEIVED CONSERVATION DIVISION WICHITA, KANSAS															
DEPTH of Job <i>1110 ft</i>															
Reference:	<i>Pump Truck charge</i>					<i>M. loss charge</i>									
	<i>1 8 5/8 old Hole plug</i>														
	Sub Total														
	Tax														
	Total														
Remarks:	<i>Mix 50 lb at 1110 ft</i>														
	<i>5.0 at 250 ft with plug</i>														
	<i>10.0 at 40 ft</i>														
	<i>10.0 at 1st Hole</i>														
	<i>15.0 at mouse Hole</i>														
Mileage															
Sub Total															
Total															
Floating Equipment															
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <i>Water 10 Sack of Cement were used to plug water well</i> </div>															
<i>Allied Cementing Co. Inc.</i> <i>Max Sprack</i>															