

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-185-21,779-0000

ADDRESS P.O. Box 947 COUNTY Stafford

Pratt, KS 67124 FIELD Unnamed Ext

** CONTACT PERSON E. H. Bittner PROD. FORMATION --

PHONE (316) 672-7581

PURCHASER N/A LEASE Dale Bookstore

ADDRESS WELL NO. 1

WELL LOCATION SW NW NW

DRILLING Contractor Wheatstate Drilling 990 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 329 330 Ft. from West Line of

Pratt, KS 67124 the SW/4(Qtr.) SEC 1 TWP 24SRGE 14W.

PLUGGING Same as Above

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		1	

KCC KGS SWD/REP PLG. ✓

TOTAL DEPTH 4073 PBTD --

SPUD DATE 5-11-83 DATE COMPLETED 5-20-83

ELEV: GR 1939 DF 1947 KB 1949

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 371 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May, 1983.

Juanita Dick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-12-85



** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

JUN 01 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc.

LEASE Dale Bookstore SEC. 1 TWP. 24S RGE14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand & Redbed	0	372	LOG TOPS	
Shale	372	1054	Heebner	3453 (-1504)
Lime & Shale	1054	4073	Toronto	3475 (-1526)
			Douglas	3492 (-1543)
			Br. Lime	3589 (-1640)
			Lansing	3613 (-1664)
			B/KC	3872 (-1923)
			Cong.	3941 (-1992)
DST #1 3773-3795 (Lansing) 30-45-15-30 Rec. 45' mud. IFP 41-41; ISIP 1127; FFP 52-52; FSIP 1096.			Miss.	3974 (-2025)
			Viola	4026 (-2077)
			L.T.D.	4068 (-2119)
DST #2 3833-3862 (Lansing) 30-30-15-30 Rec. 30' drilling mud. IFP 67-67; ISIP 282; FFP 79-79; FSIP 158.				
DST #3 4896-3985 (Cong.) 30-45-57-75 Rec. 120' gas in pipe, 240' very slightly oil and gassy cut mud, 360' slightly oil and gassy watery mud, 2400' slightly oil cut gassy water. IFP 730-730; ISIP 1378; FFP 762-1378; FSIP 1378.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	371	Common	175	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
	Perforations	