

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 6236

Name: MTM Petroleum, Inc.

Address P.O. Box 82

City/State/Zip Spivey KS 67142

Purchaser: Dynagy - Colt Resources

Operator Contact Person: Marvin A. Miller

Phone (316) 532-3794

Contractor: Name: Duke Drilling Co. Inc

License: 5929

Wellsite Geologist: _____

Designate Type of Completion
 _____ New Well _____ Re-Entry Workover

Oil _____ SWD _____ SIGW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Pickrell Drilling Co.

Well Name: Ahlf "A" #1

Comp. Date 12-18-82 Old Total Depth 4475'

_____ Deepening Re-perf. _____ Conv. to Inj/SWD
 _____ Plug Back _____ PBTD
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Inj?) _____ Docket No. _____

11-28-98 11-29-98 12-18-98
 Start Date Date Reached TD Completion Date
of workover. *of workover.*

API NO. 15-095-21,310-0001

County Kingman County, Kansas

SE-SE - NE - Sec. 35 Twp. 30S Rge. 8W ^E_W

2970' Feet from S/N (circle one) Line of Section

330' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, NW or SW (circle one)

Lease Name Ahlf A "OWWO" Well # 1

Field Name Spivey-Grabs-Basil

Producing Formation Mississippian

Elevation: Ground 1651' KB 1659'

Total Depth 4478' PBTD 4300'

Count of Surface Pipe Set and Cemented at 209' Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-work, 3-5-99 UR
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 160 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite: _____

Operator Name Messenger Petroleum

Lease Name Nicholas SWD license No. 4706

_____ Quarter Sec. 20 Twp. 30S S Rng. 8W E/W

County Kingman County Docket No. D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marvin A. Miller

Title Marvin A. Miller, President Date 2-26-99

Subscribed and sworn to before me this 20th day of February, 1999.

Notary Public Kathy Hill

Date Commission Expires 01-04-2000

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

KATHY HILL
 Notary Public - State of Kansas
 My Appt. Expires 01-04-2000

Operator Name MTM Petroleum, Inc.

Lease Name Ahlf A OWWO

Well # 1

Sec. 35 Twp. 30S Rge. 8W

East
 West

County Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

WASHDOWN - NO LOGS RUN

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		209'			
Production	7 7/8"	5 1/2"	14#	4475'	ASC	50	5#/sk gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/ft	4372' to 4379'	1500 gal. 15% Fe Acid Losurf 259	4379'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	4407'		

Date of First, Resumed Production, SWD or Inj.	Producing Method
1-23-99	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	16.56	185	35	1:11	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

**MTM PETROLEUM, INC.
#1 AHLF "A" OWWO**

ORIGINAL

COMPLETION REPORT
SE SE NE SECTION 35; TOWNSHIP 30 SOUTH; RANGE 8 WEST
KINGMAN CO, KANSAS A.P.I. # 15-095-21,310-0001

PREPARED ON 12/18/98
BY DONALD AUMILLER

WASHDOWN:

11/28/98 MOVED IN; RIGGED UP. SPUD @ 8:00 P.M.
11/29/98 2496' WASHING DOWN
11/30/98 4475' RTD - RIGGING UP TO RUN CASING

CONSERVATION DIVISION
Wichita, Kansas

MAR - 1 1999

RECEIVED

CASING DATA: (DON AUMILLER)

5 1/2" O.D. 14# SHOE JOINT WITH COMMON GUIDESHOE AND INSERT FLOAT	32.83'
5 1/2" O.D. 14# & 15.5# USED CASING (120 JTS)	<u>4435.04'</u>
TOTAL CASING	4467.87'
BELOW ZERO	<u>6.00'</u>
CASING SET @	4473.87'
FLOAT @	4441'

CEMENT DATA: (DON AUMILLER)

TAGGED BOTTOM WITH CASING @ 4474'; BREAK CIRCULATION,
LOWER CASING TO 4475'. RAISE CASING ONE FOOT OFF BOTTOM,
LOST CIRCULATION, PIPE STUCK. PULLED 80,000# ON PIPE
(STRING WEIGHT 45,000#). CEMENT WITH 50 SACKS ASC WITH
5# GILSONITE PER SACK. NO CIRCULATION, FLOAT DID NOT
HOLD. PLUG DOWN AT 11:00 A.M. 11-30-98.
CENTRALIZERS @ 4441', 4373', 4273' 4175'.
CEMENT RATHOLE WITH 15 SACKS 60-40 POZMIX.

12/3/98 LOG-TECH, INC. RAN CEMENT BOND LOG.
12/4/98 WAITING ON DRY WEATHER FOR COMPLETION.

12/14/98 MOVE IN SHAWNEE WELL SERVICE PULLING UNIT, RIG UP TO SWAB CASING DOWN TO 3500 FEET. PERFORATE FROM 4372' - 4379' WITH 2 SS PER FT. WITH EXPENDABLE CARRIER. SWAB CASING DOWN. SHOW OF GAS, SLIGHT SHOW OIL. ACIDIZE WITH 1500 GALLONS 15% FE ACID WITH LOSURF 259. MAXIMUM PRESSURE 500#, TREATED @ 4 BBL/MIN @ 400 PSI TO 275 PSI. FINAL PRESSURE 310 PSI; ISIP 120 PSI, VACUUM IN 1/2 MIN. TOTAL LOAD 144 BBLs; USED 28 SEALER BALLS.

ORIGINAL

5:30 P.M. FLUID 500' FROM SURFACE; START SWABBING CASING.
5:50 P.M. RECOVERED 18.56 BBL FLUID, CLOSE WELL IN, SD.

12/15/98 8:00 A.M. SLIGHT VACUUM, FLUID 1500' FROM SURFACE, START SWABBING.
9:00 RECOVERED 34.8 BF, (53.36 BTFR) FLUID 2300' FROM SURFACE.
10:00 RECOVERED 32.48 BF(85.84 BTFR) GOOD SHOW GAS.
10:45 RECOVERED 16.26 BF (102.08 BTFR) GOOD SHOW GAS.
FAIR SHOW OIL. RUN TUBING AND START ROD

RECEIVED
 STAFF ENGINEER'S OFFICE
 CONSERVATION DIVISION
 11/15/99
 1999

SET 114-173-64 SENTRY PUMPING UNIT WITH FIELD RUN C-96 ENGINE

TUBING DATA:

2 3/8" O.D. ORANGE PEELED SLOTTED MUD ANCHOR	20.00'
2 3/8" O.D. X 1 25/32' SEATING NIPPLE	1.10'
2 3/8" O.D. 4.7# 8RD EUE USED TUBING (140 JTS)	<u>4381.00'</u>
TOTAL TUBING	4402.00'
BELOW ZERO	<u>5.00'</u>
SEATING NIPPLE @ 4387'	TUBING HUNG AT 4407.00'

12/16/98 CASING PRESSURE 740#, FINISH RUNNING RODS. PUT WELL TO PUMPING @ 3:00 P.M.; PUMPED UP AT 3:45 P.M.
5:00 P.M. WELL VENTING 178 MCF WITH 200# CASING PRESSURE.

ROD DATA:

1" X 10' GAS ANCHOR
2" X 1 1/2" X 14' RWBC PUMP
174 JTS 3/4" SUCKER ROD
3/4" X 4' ROD SUB
22' X 1 1/4" POLISHED ROD WITH 10' LINER

12/17/98 11:30 A.M. WELL VENTING 211 MCF, PUMPED 100 BBL TF.

12/18/98 6:00 A.M. WELL VENTING 211 MCF WITH 210# CASING PRESSURE AND PUMPING 55 BTF/DAY, 13% OIL. SHUT IN.

ALLIED CEMENTING CO., INC.

9852

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Medicine Lodge

DATE <u>11-30-98</u>	SEC. <u>3S</u>	TWP. <u>30s</u>	RANGE <u>8W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>5:15 AM</u>	JOB START <u>10:13 AM</u>	JOB FINISH <u>10:45 AM</u>
LEASE <u>AHLF</u>	WELL# <u>A#1</u>	LOCATION <u>Spivey 3 3/4 S, 2/5</u>		COUNTY <u>Kingman</u>	STATE <u>Kansas</u>		

OLD OR NEW (Circle one)

CONTRACTOR Duke Rig #1

TYPE OF JOB Production

HOLE SIZE 11 1/8 T.D.

CASING SIZE 5 1/2 DEPTH 4475

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1000 MINIMUM 200

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 108 1/2 bbls freshwater

OWNER MTM Petroleum

CEMENT

AMOUNT ORDERED 125 sx ASC + 5' Kol-seal

15 sx 60:40:4

Used 50 sx ASC + 5' Kol-seal

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

256-265 HELPER Stane Winsor

BULK TRUCK

301 DRIVER Marks Brungardt

BULK TRUCK

DRIVER

REMARKS:

Pipe on bottom break circulation circulation
w/ Rig. Circulate for 35 minutes circulation
pump 300 Gal Mud sweep. Plug Rat Hole
w/ 15 sx 60:40:4 pump 50 sx ASC + 5' Kol-seal
cement in stop pumps, switch valves +
wash pump + lines, switch valves + Release
plug. Displace w/ 108 1/2 bbls freshwater pump plug.
Float did not hold

SERVICE

DEPTH OF JOB 4475

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG rubber @

TOTAL

CHARGE TO: MTM Petroleum

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

1- AFU Insert @

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

MARVIN A. MILLER
PRINTED NAME

RECEIVED
STATE CORPORATION COMMISSION
MAR - 1 1999
CONSERVATION DIVISION
@ WISNITE Kansas

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies:

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.