

Correction #2

CORRECTION #1

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1249451
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34639

Name: Black Tea Oil, LLC

Address 1: 1011 CENTENNIAL BLVD., STE B

Address 2:

City: HAYS State: KS Zip: 67601

Contact Person: Drue Herl

Phone: (785) 628-6078

CONTRACTOR: License # 33549

Name: Landmark Drilling, LLC

Wellsite Geologist: KEVIN BAILEY

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

01/08/2014	01/17/2014	1/27/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-063-22170-00-00

Spot Description:

SW_NW_NE_SW Sec. 30 Twp. 14 S. R. 31 East West

2075 Feet from North / South Line of Section

1530 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section-Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx)

(e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: Gove

Lease Name: Krebs Q Well #: 2

Field Name:

Producing Formation: JOHNSON / McRELAY

Elevation: Ground: 2720 Kelly Bushing: 2729

Total Vertical Depth: 4510 Plug Back Total Depth: 4471

Amount of Surface Pipe Set and Cemented at: 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2150 Feet

If Alternate II completion, cement circulated from: 2150

feet depth to: 0 w/ 400 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: Permit #:

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CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: 04/29/2014
- Confidential Release Date: 04/28/2016
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 04/14/2015

Correction #2

1249451

Operator Name: Black Tea Oil, LLC Lease Name: Krebs Q Well #: 2
Sec. 30 Twp. 14 S. R. 31 County: Gove

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken [X] Yes [] No [] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [X] Yes [] No Name Johnson Top 4322 Datum -1593
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

List All E. Logs Run:

DUAL IND

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives
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Did you perform a hydraulic fracturing treatment on this well? [] Yes [X] No (If No, skip questions 2 and 3)
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? [] Yes [] No (If No, skip question 3)
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? [] Yes [] No (If No, fill out Page Three of the ACO-1)

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
3000 gal 15% INS

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. (Submit ACO-5) [] Commingled (Submit ACO-4)
PRODUCTION INTERVAL:

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

September 20, 2016

Trans Pacific Oil Corporation
100 S Main, Suite 200
Wichita, KS 67202
Attn: Glenna Lowe

**RE: New Pool Application Krebs Q #2
30-14-31W Gove County, Kansas
API # 15-063-22170-00-00**

Dear Operator,

The above referenced new pool application received by the KCC on **September 2, 2016** cannot be approved due to the fact that the subject well does not meet the criteria for a new pool discovery well. There are several inconsistencies between the application and submitted supporting documents. The application is requesting a New Pool Determination with the Morrow as the producing formation, but the most recent ACO-1(Correction#1) has the Johnson Formation listed as the producing formation. The ACO-1 is incomplete as it is and missing completion information and "date of first production". A correction needs to be submitted on KOLAR for the ACO-1 to add completion information and "date of first production". All parts of the application and supporting documents must be in agreement. This is to include producing formation and perforations listed on the C-5 production test. Based on this reason, your new pool application is being denied.

If you have any question regarding this New Pool Determination Application (NP 091601), please contact me at 316-337-6221 or by email at kritter@kcc.ks.gov.

Sincerely,

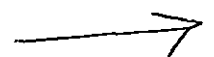
Karen Ritter

Karen Ritter
Geologist
KCC Production Department

Correction #2

Karen,
Please see corrected ACO-1 attached. I could not file on KOLAR because we were not the original operator. Let me know if you have any questions. Thank you.

Glenna Lowe
Trans Pacific Oil



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WICHITA, KS