STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely M

WELL PLUGGING RECORD

Make Required Affidavit	Ed	wards	Cour	ity. Sec.	8 Twp. 2	248 Rge.	<u> 17W</u> E/W
Mail or Deliver Report to	Locatio	n as "NE/	CNW/SW/3	or foota	ge from 1	ines	···
Conservation Division				FEL, SW/	 		 .
State Corporation Comm. 245 North Water	Lease N		F.G. Ho		Tir	- 1 1 37	
Wichita, KS 67202			McIlva:			ell No.	2-8
	Charact	Address	5427 E.	. Kellogg Leted as O	il Cas o	n Day Ho	10)
	Charact		Dry hol		ii, das o.	i Diy iio.	Te)
	Date We	11 comple		L1-24			19 78
		tion for			11.	-24	19 78
] i i	Applica	tion for	plugging	approved		-24	19 78
1		g commend				-24	19 78
		g complet				-24	19 <u>7</u> 8
	. Reason	ior aband	onment (of well or	producing	; iormat:	10n
	If a pr	oducing w	ell is a	bandoned,	date of	last pro	duction
Lease will assess on shows	Vas per	mission o	btained	from the	Conservat	ion Divi	sion or
Locate well correctly on above Section Plat				ng was co		yes	
Name of Conservation Agent who							
Producing formation Show depth and thickness of all	Dep	th to top	Bo	ottom	_Total De	oth of We	ell <u>447</u> 0
show depth and thickness of all	water, oil	and gas	iormatic	ons.			
OIL, GAS OR WATER RECORDS		•				CASING RI	PCOD N
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	
PORMSTION	(37)(123)(1	THOM	1	17124	FUL IN	PODLED	,_001
							
Surface 8	5/8"	0	2541	8 5/8"	254	0	
			<u> </u>	 	 	 	
Describe in detail the manne	er in which	the well	was nluc	rged indi	cating who	ere the	mud fluid
was placed and the method or me	,			•	_		
plugs were used, state the char	acter of sa	me and de	pth plac	ed, from_		fee	t to
feet for each plu	g-set						·
					<u> </u>	 _	0
				····)-/Y
Rotary Mud to 540'				STATE	AEC.		
Plug & 50 Sx @ 540'				-	OAPORATION		
Plug & 40 Sx @ 260'				F	r ON CI	240	
Solid Bridge Plug &	: 12 Sx @ -	401		76	<u> </u>	MINISSION	
3 Sx in rathole 2 Sx in mousehole				CONSERV Wiehr	<u>~ 1,9>c</u>		
Z DA III MOGSETIOLE					g, la		
(If additional d	occrintion	is passes					
(If additional d	Halliburt			Kansas	tnis snee	ני	
The of Trugging Contractor							
						,	
STATE OF Kansas	COUNT	CY OF -	Sedgwi	ick		ss.	
			(emplo	yee of own			
of the above-described well, bei	ng first du	ly sworn	on \oath	, says:	hat I hav	e knowle	dge of
the facts, statements, and matter as filed and that the same are t	ers herein o	contained	and the	log of the	ie aboyé-d	escribed	well
as illed and that the same are t	.rue and cor	rect. be	neibill		\		
	(Sign	nature)	Mmx	12h 2 11/2	Dan V		•
•	:		110	+ Douglas	Bldg.	Wichita	a, Ks.
CIRCONING AND CHOOSE TO		7 nth		A 1 '	ddress)		~~~
SUBSCRIBED AND SWORN TO bef	fore me this	302	day	of Wove	mber	, 19	118
•		4	m	10). ~~	.	
, ,,,,	. a	 l _	1- (1)/Y	(Hawo - 1)	No	tary Pub	lic.
My commission expires	18, 1978	· · · · · · · · · · · · · · · · · · ·	• •	V	7.0		· ••
7.0	7						
		<u> </u>		Mari Jane Nur	ngesser		-
•			· 🛦	STATE NOTARY	PUBLIC		
		1 9		Sedgwick County	, Kansas		
			ا میشهد	Ny Appt. Exp			

	ine		\circ						($\overline{}$					
-9	KANSAS DRILLE	_			•	•			•	s	. <u>8</u>	. 24 R. 1	<u>7</u> ₩		
)	API No. 15 — 047 — 2045) - 0000										Loc. 440 FSL 440 FEL SW/4 County Edwards				
е	Operator			1						c	ounty		·		
	F. G. Holl										640 Acres				
٠.	Address 6427 E. Kellogg, Wichita, Kansas 67207										1.60		560		
	Well No.	No. Lease Name													
1		2-8 McIlvain													
	Footage Location										-				
	440 feet from (N) (S) line 440 feet from (E) (N) line										160	<u></u>	7.60		
	Principal Contractor Brandt Drilling Company, Inc Jerry Monk												160		
j	كرا والمناف أنستنا وتهري المتحاد المنبوث والمتحققين والمراج والمراج الأنشاف والمتحود المتحود والمتحود والمرجود						P.B.T.D.				Lo	ote well corre	ctly		
`	November 14	November 14, 1978				- 1				ĘEI	ev.: Gr	2115			
١	Date Completed November 24.	Completed Oil Purchaser November 24, 1978				;					DF 2126 KB 2128				
CASING RECORD															
`	Report of all strin	ns set — surface.	intarme	diata n	roduction et	<u> </u>					ř.		 -		
J		-	·									Type	and passant		
	Purpose of string	Size hole drilled	Size hole drilled (in O.I			Setting depth			Typo cement		Sacks	1900	and percent additives		
	Surface	12½"	8 5	/8	24#	25	4 KB	P	os Mi	x	250		· · · · · · · · · · · · · · · · · · ·		
		<u> </u>									·				
`							ļ		•						
<i>,</i>	•		ь.												
		*		PERF					ORATION RECORD						
i	Top, ft. Bottom, ft. Sc			Sacks cer	acks coment		Shots per ft.			' Sixe	Size & type		Depth Interval		
TUBING RECORD															
)	Sizo Setting depth Packer set at			et at					87	STATE CORPORATION COMMISSION					
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									FED O CAST					
	Amount and kind of material used									Depth interval treated					
)						,					CONSERVATION DIVISION Wichita, Kansas				
	INITIAL PRODUCTION										i	·····			
	Date of first production Producing method (flowing, pumping, gas lift, etc.)														
	loit					as Water					Gas-oil Fatio				
	RATE OF PRODUCTION PER 24 HOURS	'		bb!	s		1	MCF			bbls,		CFPB		
Disposition of gas (vented, used on lease or sold)						!			Producin	g interval	(s)	 -			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are qualiable from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey, of Kansas, Lawrence, Kansas 66044.