

STATE OF KANSAS  
STATE CORPORATION COMMISSION

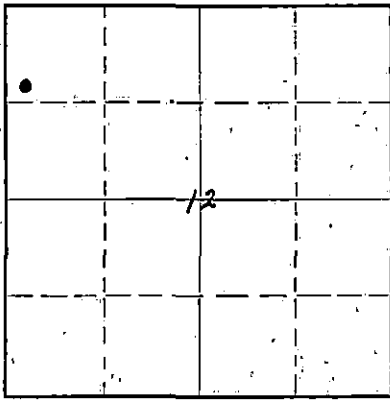
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 12 Twp. 24S Rge. (E) 13 (W)

Location as "NE/CNW 1/4 SW 1/4" or footage from lines SW NW NW  
Lease Owner Alkay Oil Company - (A. H. Kasishke)  
Lease Name Shank Well No. 1  
Office Address 929 Kennedy Building, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed May 16 1946  
Application for plugging filed January 30 1953  
Application for plugging approved February 2 1953  
Plugging commenced February 27 1953  
Plugging completed March 6 1953  
Reason for abandonment of well or producing formation: Well no longer producing commercially  
If a producing well is abandoned, date of last production July 1952  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well  
Producing formation Kansas City Lime Depth to top 3539 Bottom 3547 Total Depth of Well 3876 Feet  
Show depth and thickness of all water, oil and gas formations. P.B. to 3762

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Kansas City Lime</u>	<u>Oil</u>	<u>3539</u>	<u>3547</u>	<u>8 5/8</u> <u>5 1/2</u>	<u>750'</u> <u>3738'</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with rock from 3762 to 3525  
Dumped 5 sacks cement at 3525

Pumped with Halliburton 20 sacks jell mud and followed with 75 sacks cement  
Solid cement from 265 to bottom of cellar

Plugged 3-6-1953

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to

Address

STATE OF Oklahoma, COUNTY OF Tulsa, ss.

Emm Schenbaum (employee or owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Emm Schenbaum

929 Kennedy Bldg Tulsa Okla  
March (Address)

SUBSCRIBED AND SWORN to before me this 13<sup>th</sup> day of March 1953

My commission expires 6-6-54

Bernadine Gibson  
Notary Public.

22-5133-s 9-48-10M

**PLUGGING**  
FILE SEC 12 T 24 R 133A  
BOOK PAGE 26 LINE 36

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 14 1953  
CONSERVATION DIVISION  
Wichita, Kansas

ALKAY OIL COMPANY  
929 KENNEDY BUILDING  
TULSA, OKLAHOMA

LOG: SHANK #1, SW NW NW, 12-24S-13W, Stafford County, Kansas

<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
0	142	Sand & Clay
142	590	Red rock & Shale
590	734	Sand, Red Rock & Shale
734	778	Anhydrite
778	1255	Shale & Shells
1255	1467	Salt & Shale
1467	1615	Shale
1615	1675	Lime - Shale & Shells
1675	2000	Lime & Shale
2000	2081	Lime - Sandy
2081	2145	Lime & Shale
2145	2340	Sandy Lime & Shale
2340	2683	Lime & Shale
2683	2735	Shale
2735	2920	Lime & Shale
2920	3015	Broken Lime & shale Topeka @ 3015
3015	3165	Lime - Streaks of Shale
3165	3210	Lime - Sandy
3210	3280	Lime & Shale
3280	3305	Shale
3305	3335	Lime - Gray
3335	3350	Shale
3350	3370	Lime
3370	3382	Lime & Shale
3382	3421	Shale
3421	3442	Shale - Streaks of white lime
3442	3487	Shale
3487	3498	Lime
3498	3516	Shale Kansas City @ 3516'
3516	3541	Lime - gray
3541	3548	Lime - Fair Saturation
3548	3560	Lime
3560	3563	Lime - Dark Saturation
3563	3576	Lime & Shale
3576	3581	Lime - Black, spotted Saturation
3581	3587	Lime - hard
3587	3595	Lime - White, soft. Spotted Saturation
3595	3596	Lime
3596	3606	Chert & Lime
3606	3609	Lime - white, soft, colitic. Porous - Water
3609	3641	Chert & Lime
3641	3648	Lime
3648	3653	Lime - White, soft, colitic. Porous - Water
3653	3677	Lime
3677	3697	Lime - White, soft, colitic. Spotted saturation - good porosity - Water
3697	3715	Lime & Shale
3715	3724	Lime - white, soft, colitic. Some Saturation - good porosity - Water
3724	3741	Lime & Shale
3741	3752	Lime - Fair Saturation - poor porosity, spotted
3752	3769	Red & Green Shale
3769	3780	Lime & Shale
3780	3788	Shale
3788	3803	Lime
3803	3806	Lime - Dark Saturation - poor porosity
3806	3830	Shale - red & green Viola @ 3830'
3830	3852	Chert
3852	3876	Chert - soft. Saturation & porosity
	3876	Total Depth
	3762	P. B.

**PLUGGING**

FILE SEC 12 T 24 R 13 W  
BOOK PAGE 76 LINE 36

LOG: SHANK #1, SW NW NW, 12-24S-13W, Stafford County, Kansas

Drilled plug - had small show of oil. Acidized with 1600 gallons. Pumped 7 barrels of fluid per hour with 95% water.

P. B. 3563 Perforated 3539-3547 with 20 holes

Acidized with 1600 gallons acid.

CASING RECORD

8 5/8" - 750' W/ 365 sacks  
5 1/2" - 3738' W/ 250 sacks

Commenced: 5- 1-46

Completed: 5-16-46

I.P. 0 173 Bbls. Effective, 6-25-46