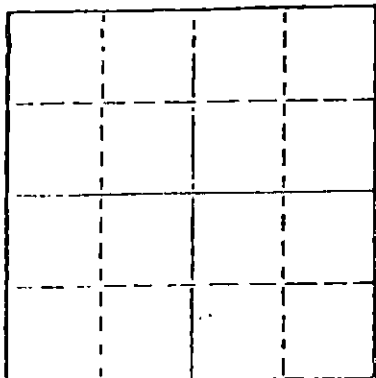


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Kingman County, Sec. 36 Twp. 30 Rge. 8
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C NW/4 SE/4



Locate well correctly on above Section Plot

Lease Owner Energy Three, Inc.
Lease Name Puckett Well No. 1
Office Address P.O. Box 1505, Great Bend, KS 67530
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date Well completed 2/20/83 19
Application for plugging filed 2/20/83 19
Application for plugging approved 2/20/83 19
Plugging commenced 2/20/83 19
Plugging completed 2/20/83 19

Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Thompson
Producing formation Depth to top Bottom Total Depth of Well
Show depth and thickness of all water, oil and gas formations. RTD 4790'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	Surface	0	255'	8-5/8	yes	no

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1st plug @ 800' w/ 30 sx.
2nd plug @ 300' w/ 35 sx.
Bridge @ 60' w/ 25 sx.
10 sx. in rathole
10 sx. in mousehole
5 sx. in water well
Job complete @ 5:00 a.m. 2/20/83

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Big-H Drilling, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
Wilber D. Berg of Big-H Drilling, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Wilber D Berg
400 One Main Place, Wichita, KS 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of February, 1983

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS

My commission expires 2/13/86

Sandra L. Mendoza
Notary Public.
STATE CORPORATION COMMISSION

FEB 28 1983
28-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR ENERGY THREE, INC. LEASE PUCKETT

ACO-I WELL HISTORY
SEC. 36 TWP 30S RGE. 8W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND & RED BEDS	-0-	261	GREAT GUNS	RAN OPEN
SHALE & SAND	261	1200	HOLE LOG	FROM 4788
RED BEDS, SHALE & LIME	1200	1537	TO -0- 2-19-83	
SHALE & SAND	1537	1847		
SHALE & LIME	1847	2704		
LIME & SHALE	2704	2968		
SHALE & LIME	2968	3501	ELECTRIC LOG TOPS:	
LIME & SHALE	3501	3714		
SHALE & LIME	3714	3929	LANSING	3594
LIME & SHALE	3929	4079	KANSAS CITY	3855
SHALE & LIME	4079	4190	STARK SHALE	4016
LIME & SHALE	4190	4296	CHEROKEE	
LIME, SHALE & CHERT	4296	4398	SHALE	4248
LIME & CHERT	4398	4585	MISSISSIPPI	
SHALE & LIME	4585	4680	CHERT	4385
LIME & SHALE	4680	4790	KINDERHOOK	
		RTD	SHALE	4632
			VIOLA	4740
			SIMPSON SAND	4779
			LOG T.D.	4788

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	20#	241	50/50 Poz.	175	5% C.C. 2% GEL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

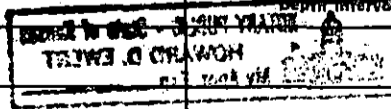
TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
DRY HOLE			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations		