

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-047-21032-00-00  
Spot: CSESESE Sec/Twnshp/Rge: 9-24S-17W  
330 feet from S Section Line, 330 feet from E Section Line  
Lease/Unit Name: ENLOW H Well Number: 2-9  
County: EDWARDS Total Vertical Depth: 4489 feet

Operator License No.: 5056  
Op Name: HOLL, F.G., COMPANY L.L.C.  
Address: 6427 EAST KELLOGG  
WICHITA, KS 67207

Conductor Pipe: Size feet: 8 1/2  
Surface Casing: Size 8.625 feet: 264 WITH 225 SX CMT  
Production: Size 4.5 feet: 4480 WITH 225 SX CMT  
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 06/03/2002 2:15 PM  
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.  
Proposal Rcvd. from: JOE MAAS Company: QUALITY WELL SERVICE, INC. Phone: (620) 278-2026

Proposed Plugging Method: SAND TO 4300' & 4 SX CMT. 1ST PLUG AT 1140' WITH 10 SX GEL & 50 SX CMT. 2ND PLUG AT 290' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 10 SX CMT.

Plugging Proposal Received By: STEVE MIDDLETON Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 06/03/2002 3:30 PM KCC Agent: STEVE MIDDLETON

Actual Plugging Report:

PBTD 4395'. PERFS AT 4350-54'. SAND TO 4300' WITH 4 SX CMT ON TOP. 1ST PLUG PULL TO 1140'. SPOT 10 SX GEL & 50 SX CMT. 2ND PLUG PULL TO 290' & SPOT 50 SX CMT. 3RD PLUG PULL TO 40' & SPOT 10 SX CMT. STAYED FULL.

RECEIVED  
JUN 06 2002  
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ACID SERVICES. RECOVERED 2447' OF 4 1/2" CASING.

Plugged through: CSG

District: 01

Signed

  
(TECHNICIAN)

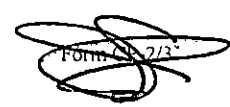
INVOICE JUN 04 2002

DATE

6-7-02

INV. NO.

2002061895

  
FORM 2/3

## STERLING DRILLING CO.

BOX 129

STERLING, KANSAS 67579

RECEIVED  
MAY 02 2002  
KCC WICHITA

WELL LOG - - - - - ENLOW "H" #2  
 Located: SE SE SE, Section 9-24S-17W, Edwards County,  
 Kansas

OWNER:

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: April 14, 1982

COMPLETED: April 21, 1982

TOTAL DEPTH: 4489'

<u>LOG</u>	<u>CASING RECORD</u>
0 - 267 Clay, Sand and Shale	Ran 6 joints 8 5/8", 24# new OD Casing. 252.58' pipe set at 264' K.B. Cemented with 225 sacks 60/40 Pozmix with 3% cc. Plug down at 4:00 PM, 4-14082, by Howco.
267 - 1945 Shale	
1945 - 4315 Lime and Shale	
4315 - 4445 Lime, Shale and Chert	
4445 - 4489 Lime and Shale	Ran 110 joints 4 1/2", 10.5# new OD casing. 4471.35' pipe set at 4480' K.B. Cemented with 100 sacks Howco Light, followed with 125 sacks 50/50 Pozmix with 18% salt and regular additives. Plug down at 1:30 AM, 4-21-82, by Halliburton.

Deviation Surveys: 1 1/4° at 2242'  
 1° at 4475'