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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-047-20,477-0000

SW SW NW, SEC. 12, T 24 S, R 17 W/E
2970 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5056

Lease Name Brensing "B" Well # 1-12

Operator: F.G. Holl Company

County Edwards 143.20

Name & Address: P.O. Box 780167
Wichita, KS 67207

Well Total Depth 4406 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 250

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 1:15 p.m. Day: 9 Month: 8 Year: 19 90

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-995-3171

were: 4 1/2" at 4407' w/125 sx cement, PBD 4365', Perfs at 4278-86'

1st plug sand back to 4220' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 300 lbs. hulls, 10' sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release
8 5/8" wiper plug and pump 150 sx cement.

Plugging Proposal Received by Case Morris
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2:05 p.m. Day: 9 Month: 8 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug sanded back to 4220' and dumped 4 sx cement on top of
sand through bailer,

2nd plug pumped 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,
released 8 5/8" wiper plug and pumped 150 sx cement.

Maximum pressure 800 psi and shut in 140 psi.

Witnessed by Steve Middleton.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton! Recovered 1160' of 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED (copy to XXXXX) observe this plugging.

DATE: AUG 23 1990

Signed Richard W. Lacey
(TECHNICIAN)

INV. NO. 29015