15-185-12705-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

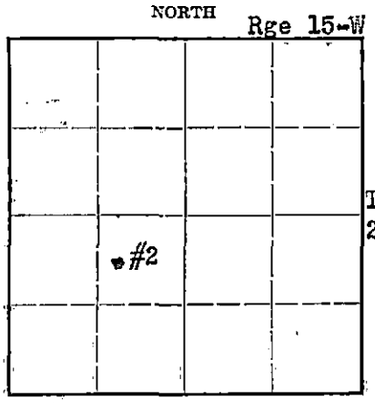
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Stafford County. Sec. 3 Twp. 24-S Rge. (E) 15 (W)

Location as "NE¼NW¼SW¼" or footage from lines SW/4

Lease Owner Stanolind Oil and Gas Company

Lease Name Walter Nagel Well No. 2

Office Address Box 591; Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed Sept. 3 19 41

Application for plugging filed June 26 19 44

Application for plugging approved June 26 19 44

Plugging commenced July 11 19 44

Plugging completed July 17 19 44

Reason for abandonment of well or producing formation Exhausted production

If a producing well is abandoned, date of last production May 4 19 44

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. E. R. Petty

Producing formation Lansing Depth to top 3620 Bottom 3827 Total Depth of Well 3827 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing		3620	3827	4½"	3811'	2596' 10"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from ..... feet to ..... feet for each plug set.

Dumped 6 sacks cement to 3807' up in casing; mudding bottom to load hole; plug did not hold dumped 2 sacks of cement in pipe; hole filled with heavy mud to 265' bottom of surface casing; holw filled with 75 sacks of cement from 265' to 5' bottom of cellar.

PLUGGING
FILE 3 24S 15W
BOOK 125 PG 25

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan

Address Box 591; Tulsa, Oklahoma

7-27-44

STATE OF Kansas, COUNTY OF Stafford, ss.

C. B. Snyder (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder

Stafford, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 24 day of July 1944

W. C. Robinson
Notary Public.

My Commission Expires Dec. 20, 1947

My commission expires .....

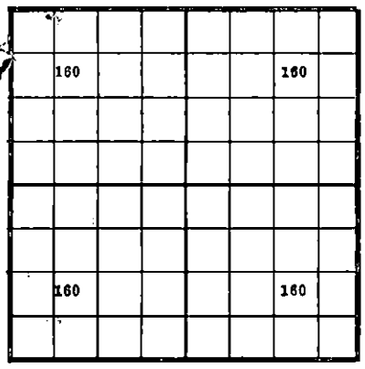
20-1300-s 11-43—10M

15-185-12705-0000

FORM 90—12-39

640 Acres

N



Locate Well Correctly

STANOLIND OIL AND GAS COMPANY

WELL RECORD

COUNTY_____, SEC._____, TWP._____, RGE._____

COMPANY OPERATING_____

OFFICE ADDRESS_____

FARM NAME_____ WELL NO._____

DRILLING STARTED_____ 19____, DRILLING FINISHED_____ 19____,

WELL LOCATED _____ ¼ _____ ¼ _____ ¼ _____ ft. North of South Line and _____ ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR._____ GROUND_____

CHARACTER OF WELL (Oil, gas or dry hole)_____

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1				4			
2				5			
3				6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make

Liner Record: Amount_____ Kind_____ Top_____ Bottom_____

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)

NOTE: What method was used to protect sands when outer strings were pulled?_____

NOTE Were bottom hole plugs used?_____ If so, state kind, depth set and results obtained_____

TOOLS USED

Rotary tools were used from_____ feet to_____ feet, and from_____ feet to_____

Cable tools were used from_____ feet to_____ feet, and from_____ feet to_____

Type Rig _____

PRODUCTION DATA

Production first 24 hours_____ bbls. Gravity_____, Emulsion_____ per cent., Water_____ per cent

Production second 24 hours_____ bbls. Gravity_____, Emulsion_____ per cent., Water_____ per cent

If gas well, cubic feet per 24 hours_____ Rock Pressure, lbs. per square inch_____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

_____
Name and Title

Subscribed and sworn to before me this the_____ day of_____, 19____.

My commission expires_____

_____
Notary Public.

15-185-12705-0000

W. NAGEL NO. 3
SHEET NO. 2

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Charty Lime 8, 5, 5, 7, 5, 4, 4, 3, 5, 5, 6, 4, 6, 5, 5, 6, 6, 9, 8, 6, 5, 6, 5, 5, 6, 6, 5, 5, 8	4045	4074			
Chert 8, 9, 5, 4, 5, 5, 5, 5, 5, 7, 10.	4074	4085			
Shale 10, 10, 10, 7, 6, 11, 10, 11, 14, 18, 20, 15, 15, 15, 20.	4085	4100			
Shale and Lime 10, 10, 10, 10, 10, 11, 11, 9, 7, 8, 10, 9, 10, 12, 10, 10, 9, 10, 10, 10, 11, 12, 12, 12, 12, 19, 13, 12, 15, 14, 17.	4100	4131			
Lime 14, 14, 13, 12, 11, 9, 9, 9, 8, 6, 6, 6, 8, 7, 9, 11, 10, 9, 9.	4131	4150			
Total Depth		4150			
Top Lansing	3650				
Top Viola	4006				
Top Simpson	4095				
Top Arbuckle	4131				
Date of first work		10/1/41			
Date drilling started		10/3/41			
Date drilling complete		11/5/41			
Date well completed		11/6/41			
Date permanently abandoned		11/7/41			

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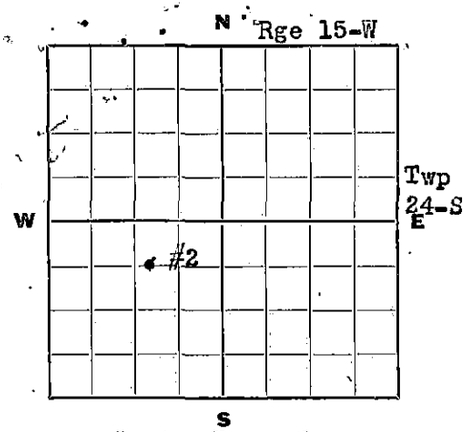


Locate well correctly.

MATERIAL REPORT
AND
PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Stanolind Oil and Gas Company

Office Address Box 591; Tulsa, Oklahoma

County Stafford Sec. 3 Twp. 24-S Rge. 15-W

Farm Name Walter Nagel Well No. 2 Field Macksville

Well Location SW/4

Name of Producing Sand Lansing Total Depth 3827

Commenced Plugging July 11, 1944 Finished July 17, 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 3,000 Bbls. Daily Gas 0 Water 0

Production when Plugged: Oil 2 Bbls. Daily Gas 0 Water 2 Bbls. Daily

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	4½	2596	12½			2596	12½	Storehouse Stock
Tubing	2	3801	9			3801	9	" "
Rods	3/4	3775	3			3775	3	" "

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	94' Steel Rig	2	9	Storehouse Stock
1	Pumping Unit	2	10	" "
1	Unit Motor	2	½	" "
1	Beaumont Head	2	1/10	" "

* Usable, Usable with minor repairs, or junk.

Date: 7-22-44

Signed: Carl B. Snyder, Field Sup't.
(For Operating Co.—Title)

(See note on reverse side)

FORM FP-1 20-2554 4-44—3M

PLUGGING
FILE 3 24 15W
BOOK PAGE 125 LINE 25

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

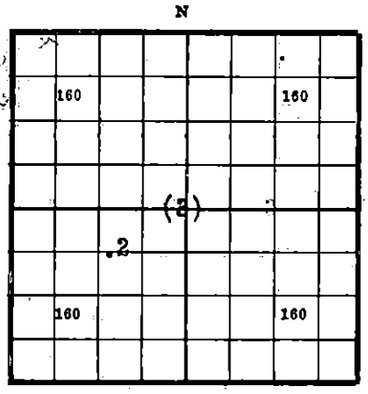
This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

15-185-12705-0000

FORM 90-12-39

STANOLIND OIL AND GAS COMPANY

WELL RECORD



Locate Well Correctly

COUNTY Stafford, SEC. 3, TWP. 24S, RGE. 15W

COMPANY OPERATING Stanolind Oil and Gas Company

OFFICE ADDRESS P. O. Box No. 591 Tulsa, Oklahoma

FARM NAME Walter Nagel WELL NO. 2

DRILLING STARTED 8-4, 19 41, DRILLING FINISHED 8-27, 19 41

WELL LOCATED ___ ¼ ___ ¼ SW ¼ 1980 ft. North of South Line and 1650 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 2019 GROUND 2016

CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Lansing Lime	3620	3962	4	Arbuckle	4083	4126
2	Viola Chert	3962	4043	5			
3	Simpson Lime	4043	4083	6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
O.D. 8-5/8	32#	8-vt	Used	259'	7"	thds	Off		Landed	264'	8"
4-1/2	9.5#	8-rt	New	3807'	2"	thds	Off		Landed	3811'	2"

Liner Record: Amount ___ Kind ___ Top ___ Bottom ___

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)
O.D. 8-5/8	285'	0"	130		Oil Max	Howco			
4-1/2	3885'	0"	100		Ash Grove	Howco			

NOTE: What method was used to protect sands when outer strings were pulled? ___

NOTE Were bottom hole plugs used? ___ If so, state kind, depth set and results obtained ___

PLUGGING
FILE 3-24-15W
BOOK PAGE 125 LINE 25

TOOLS USED

Rotary tools were used from 0 feet to 4126 feet, and from ___ feet to ___

Cable tools were used from XXX feet to XXX feet, and from ___ feet to ___ to clean out and drill plug

Type Rig 94' Steel

PRODUCTION DATA

Blew load water and tools out of hole and flowed 95 bbls. in 15 minutes - Flowing

Production first 24 hours ___ bbls. Gravity ___, Emulsion ___ per cent., Water ___ per cent

test thru 1" choke - 1st hour 72 bbls - 2nd hour 58 bbls, no water. Draw down

Production second 24 hours ___ bbls. Gravity ___, Emulsion ___ per cent., Water ___ per cent

Potential - 39,652 bbls oil, no water. Prod. during entire test 217 bbls. oil in 16 hour

If gas well, cubic feet per 24 hours ___ Rock Pressure, lbs. per square inch ___

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. B. Snyder Asst. Field Supt.
Name and Title

Subscribed and sworn to before me this the 25th. day of September, 19 41

My commission expires September 14, 1942

L. I. Young
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	6'6"	lime and shale, 6/5'	3435	3468
Clay and sand	6'6"	90'	5/5', 5/5', 4/5', 2/5',		
shale	90'	276	3/5', 4/5'		
red bed	276	370			
sand	370	420	lime, 10/5', 7/5', 11/5',	3468	3497
red bed and shale	420	830	11/5', 12/5'.		
red and blue shale	830	942			
anhydrite	942	965	lime and shale, 8/5',	3497	3567
shale and shells	965	1620	7/5', 7/5', 10/5', 9/5',		
shale and salt	1620	1770	9/5', 9/5', 9/5', 9/5',		
lime and shale	1770	1840	9/5' , 8/5', 8/5', 7/5'		
anhydrite	1840	1975	8/5'.		
lime and shale	1975	2205			
lime	2205	2250	shale, 9/5', 7/5', 7/5',	3567	3624
lime and shale	2250	2575	7/5', 7/5', 7/5', 7/5',		
shale	2575	2600	6/5', 7/5' 8/5', 8/5',		
shale and shells	2600	2800	5,5, 3, 5.		
shale	2800	2860			
broken lime	2860	2890	lime, 6, 10, 10, 12, 14,	3624	3775
lime and shale	2890	3338	15, 12, 8, 10, 12, 10, 15,		
lime	3338	3435	10, 10, 10, 10, 12, 12,		
lime and shale	3435	3468	16, 16, 17, 10, 8, 6, 6,		
lime	3468	3497	6, 5, 4, 4, 4, 7, 9, 5,		
lime and shale	3497	3567	10, 10, 13, 9, 5, 11, 9,		
shale	3567	3624	6, 8, 7, 7, 8, 9, 9, 9,		
Lime	3624	3775	7, 8, 15, 14, 12, 13, 8,		
lime and chert	3775	3785	7, 12, 10, 21, 15, 8, 12,		
lime	3785	3833	8, 10, 12, 16, 10, 8, 8,		
lime and shale	3833	3964	8, 8, 10, 9, 10, 14, 18,		
lime	3964	3967	17, 15, 18, 17, 17, 9, 9,		
lime and chert	3967	3985	10, 9, 10, 10, 9, 10, 10,		
chert	3985	4006	10, 14, 18, 17, 11, 15,		
chert and lime	4006	4028	16, 16, 16, 10, 11, 11,		
chert	4028	4043	11, 11, 14, 14, 19, 24,		
Simpson shale and sand	4043	4052	12, 10, 11, 11, 8, 5, 3,		
shale	4052	4074	6, 6, 5, 7, 7, 2, 1, 1, 1,		
shale and lime	4074	4085	1, 8, 8, 9, 9, 7, 8, 7,		
lime	4085	4126	7, 10, 8, 7, 6, 8, 8, 7,		
			8, 7, 6, 7, 5, 8, 10, 8,		
Total Depth	4126		9, 10, 8.		
Plugged back					
100 sacks of cement	4126	3827	lime and chert, 10, 8, 3,	3775	3785
			3, 4, 11, 11, 14, 14, 16,		
Total plugged Back Depth	3827		lime, 10, 12, 10, 9, 10,	3785	3793
			12, 4, 2.		