

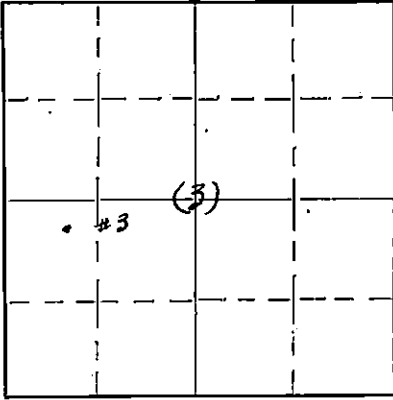
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely.
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Stafford County. Sec. 3 Twp. 24S Rge. 15E (W) 15

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 990' E & 1980' N of SW/c SW/4

Lease Owner Stanolind Oil and Gas Company

Lease Name W. Nagel Well No. 3

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed November 6, 1934

Application for plugging filed November 6, 1934

Application for plugging approved November 7, 1934

Plugging Commenced November 7, 1934

Plugging Completed November 7, 1934

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production -- 1934

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Arbuckle Depth to top 4131 Bottom 4150 Total Depth of Well 4150 Feet

Show depth and thickness of all water, oil and gas formations.

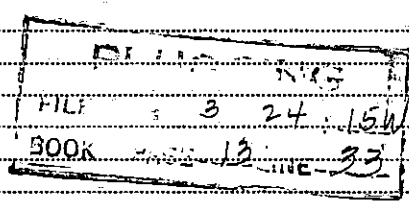
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	4131	4150	8-5/8" OD	267'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- Heavy mud 4150-265'
- Wooden plug @ 265'
- 15 sax cement 265-230'
- Heavy mud 230-41'
- 15 sax cement 41-6'
- Soils - 6-0'



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address Box 591, Tulsa, Oklahoma

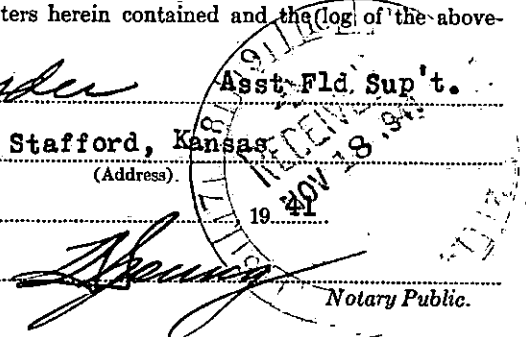
STATE OF Kansas, COUNTY OF Stafford, ss. C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder Asst. Fld. Sup't.

Box 485, Stafford, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 17th day of November, 1934



My commission expires September 14, 1942

15-185-10482-0000

640 Acres

N 15W

WELL RECORD

160				160
		(1)		
160				160

Locate Well Correctly

COUNTY Stafford, SEC. 3, TWP. 24S, RGE. 15W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME W. Nason WELL NO. 3
 DRILLING STARTED 10/3 19 41, DRILLING FINISHED 11/8 19 41
 WELL LOCATED 1/4 SW 1/4 1930 ft. North of South
 Line and 800 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 2019 GROUND 2016
 CHARACTER OF WELL (Oil, gas or dry hole) Dry hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Lansing</u>	<u>3680</u>	<u>4008</u>	4 <u>Arbuckle</u>	<u>4131</u>	<u>4150</u>
2 <u>Viola</u>	<u>4008</u>	<u>4095</u>	5		
3 <u>Simpson</u>	<u>4095</u>	<u>4131</u>	6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>3-5/8" OI</u>	<u>28</u>	<u>8-V</u>	<u>Used</u>	<u>264</u>	<u>6</u>	<u>(Thds off)</u>		<u>Landed</u>	<u>870'</u>		

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>3-5/8" OI</u>	<u>269</u>	<u>0</u>	<u>100</u>	<u>Doway Filter</u>	<u>Powell</u>				

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 4150 feet; and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
 Type Rig 94" Steel

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature] Asst. Field Sup't.
 Name and Title

Subscribed and sworn to before me this the 17th day of November, 19 41

My commission expires September 14, 1942

[Signature]
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Collar	0	6'5"	Shale	3564	3617
Clay and sand	6'5"	180	8/1, 8/5, 10/5, 7/5, 8/5, 9/5, 14/5, 13/5, 14/5, 13/5, 11/5, 6/2.		
Sand	180	180			
Shale and stks. sand	180	240			
Shale	240	280			
Red bed	280	425	Shale and Lime	3617	3650
Sand and shale	425	715	6/3, 5/5, 4/5, 6/5, 8/5, 6/5, 6/5.		
Red bed and shale	715	943			
Anhydrite	943	970			
Shale and shells	970	1345	K. C. Lino	3650	3696
Shale and lime	1345	1490	10/5, 11/5, 11/5, 8/5, 11/5, 8/5, 9/5, 9/5, 8/5, 9/1.		
Salt, shale and shells	1490	1765			
Lime, stks. of shale	1765	1897			
Shale and lime	1897	2003	Lime	3696	3890
Lime, broken	2003	2098	9/4, 13/5, 10/5, 11/5, 12/5, 19/5, 18/5, 13/5, 10/5, 12/5, 11/5, 11/5, 19/5, 18/5, 11/5, 7/5, 12/5, 14/5, 13/5, 13/5, 13/5, 16/5, 14/5, 13/5, 5/5, 9/5, 17/5 ---		
Lime	2098	2164	14, 13, 18, 19, 18, 14, 19, 17, 11, 11, 22, 17, 18, 17, 17, 15, 13, 13, 12, 13, 12, 14, 15, 15, 19, 15, 14, 15, 19, 14, 7, 11, 14, 13, 10, 7, 8, 8, 12, 15, 15, 19, 17, 17, 15, 13, 14, 15, 12, 15, 10, 13.		
Lime, broken	2164	2443			
Lime, stks. of shale	2443	2551			
Broken lime	2551	2880	Broken lime	3890	3923
Shale and shells	2580	2682	13, 15, 19, 17, 11, 9, 9, 9, 14, 10, 15, 21, 23, 20, 24, 20, 18, 17, 12, 12, 9, 10, 10, 10, 9, 16, 13, 12, 12, 10, 8, 10, 14.		
Lime and shale	2682	2698			
Lime, shells and shale	2698	2758			
Shale and lime	2758	2900			
Lime	2900	3564			
Shale	3564	3617			
Shale and lime	3617	3650			
K. C. Lino	3650	3696			
Lime	3696	3890			
Broken lime	3890	3923			
Lime and shale	3923	3995			
Shale and chert	3995	4001			
Chert, lime	4001	4020	Chert, Lime	3995	4001
Chert and shale	4020	4045	8, 14, 18, 27, 10, 5.		
Cherty lime	4045	4074			
Chert	4074	4085	Chert, Lime	4001	4020
Shale	4085	4100	5, 5, 5, 7, 5, 3, 3, 2, 4, 2, 4, 2, 4, 4, 4, 5, 10, 16, 10.		
Shale and lime	4100	4131			
Lime	4131	4150	Chert and Shale	4020	4045
			10, 5, 5, 5, 5, 5, 7, 8, 5, 7, 11, 8, 8, 6, 10, 10, 7, 7, 8, 8, 8, 7, 8, 6, 10.		
<u>Total Depth</u>		4150			
<u>Lime</u>	3100	3564			
10/5, 8/5, 10/5, 9/5, 13/5, 12/5, 7/5, 11/5, 10/5, 9/5, 6/5, 12/5, 11/5, 10/5, 9/5, 8/5, 4/5, 4/5, 8/5, 7/5, 9/5, 6/5, 10/5, 10/5, 9/5, 4/5, 3/5, 4/5, 3/5, 4/5, 10/5, 9/5, 4/5, 6/5, 8/5, 12/5, 4/5, 3/5, 8/5, 5/5, 7/5, 13/5, 14/5, 11/5, 9/5, 4/5, 4/5, 6/5, 7/5, 6/5, 4/5, 6/5, 13/5, 9/5, 6/5, 9/5, 12/5, 5/5, 3/5, 9/5, 7/5, 6/5, 6/5, 10/5, 11/5, 11/5, 9/5, 12/5, 11/5, 11/5, 11/5, 11/5, 12/5, 13/5, 11/5, 6/5, 9/5, 10/5, 14/5, 12/5, 13/5, 12/5, 11/5, 13/5, 14/5, 8/5, 8/5, 8/5, 7/5, 6/5, 7/5, 8/5, 8/4.					