

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Kingman

County. Sec. 19 Twp. 30 Rge. 8 (E) W. (W)

Location as "NE/CNW/SW" or footage from lines Gen. SW NE NW

Lease Owner Cities Service Oil Company

Lease Name Bessler Well No. 1

Office Address Box 144, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed January 5 19 60

Application for plugging filed January 5 19 60

Application for plugging approved January 7 19 60

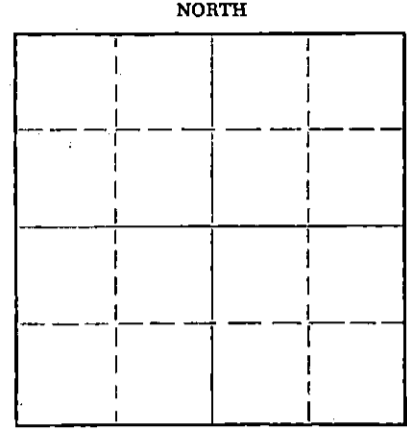
Plugging commenced January 28 19 60

Plugging completed February 2 19 60

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production - 19 -

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Fred W. Hempel

Producing formation None Depth to top - Bottom - Total Depth of Well 4280 Feet

Show depth and thickness of all water, oil and gas formations. P. B. Total Depth 4218 Ft.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	406'	None
				5-1/2"	4274'	3410'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- 4218-4100', sand.
- 4100-4065', 5 sacks cement.
- 4065- 250', mud.
- 250- 240', rock bridge.
- 240- 180', 20 sacks cement.
- 180- 40', mud.
- 40- 35', rock bridge.
- 35' to base of cellar, 10 sacks cement.

STATE CORPORATION COMMISSION

FEB 11 1960

CONSERVATION DIVISION  
Wichita, Kansas

2-11-60

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C. E. Shull Casing Pulling Co.  
Address Box 558, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
John D. Forsyth (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me, God.

(Signature) John D. Forsyth  
Box 144, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of February, 19 60

W. D. Smith  
Notary Public.

My commission expires March 12, 1963.

WELL RECORD 15-095-10011-0000

RECEIVED  
STATE CORPORATION COMMISSION

FEB 11 1960 2-11-60

WILDCAT.....  
DISCOVERY.....  
POOL.....  
COMPANY Cities Service Oil Co. WELL #.....  
LOCATION 990' South and 990' West of N/4 Corner  
Section 19, Township 30, Range 8W  
ELEV. 1543 CO. Kingman STATE Kansas  
IP. Dry hole. P. and A. 2-2-60.  
PERFS.....  
FRAC. .... ACID 500 gals. 11-5-59  
T.D. 4280' P.B.T.D. 4218' GRAV/GOR.....  
DRLG. COMM. 10-12-59 COMP. 10-29-59 Lohmann-Johnson Drlg. Contractor Co., Inc.

CASING RECORD:

8-5/8" at 406' with 425 sacks cement.  
5 1/2" at 4279' with 150 sacks cement.

FORMATION RECORD:

sand and shells	0-190
shells and red bed	408
sand shells, shale and lime	1100
red bed and shale	1280
lime	497
lime and shale	1975
shale and lime	2580
shale	3340
sand and shale	3433
lime	3486
lime and shale	3931
lime	3963
lime	4017
lime and shale	4055
lime	4143
lime and shale	4155
lime	4281

4281 Rotary T.D.=4280 S.L.M.

Corr. Heebner	3274
Corr. Douglas	3316
Corr. Lansing	3480
Corr. Base Kansas City	3991
Corr. Mississippi	4189
Pen.	91'
Corr. T.D.	4280

Cleaned-out to 4279 S.L.M.  
Dumped 1 sack cement on bottom;  
P.B.T.D. 4271.

30 shots 4224-29.

11-5-59 Acidized 500 gals. mud acid 4224-29.  
11-7-59 Frac 2500# sand and 2500 gals. acid Petrofrac.  
11-13-59 Flow 20 oil, 60 water, 24 hours.  
11-20-59 Flow 15 oil, 49 water, 24 hours.

Set bridge plug at 4216.  
84 shots 4189-4203.

11-24-59 Frac 250 gals. M.C.A., 3000# sand 3000 gals. acid Petrofrac.

Drilled plug and cleaned-out to 4241 S.L.M.  
12-1-59 Swab 7 oil, 39 water, 24 hours.  
12-3-59 Treated with 24 barrels diesel oil and 10 gals. R-36 Tretolite.  
12-17-59 Pump 8 oil, 87 water, 12 hours.

Squeezed with 115 sacks cement; 32 sacks through perforations.

Drilled cement to 4218 S.L.M.  
Perf. 44 Kone shots and 33 bullets 4189-4200.

12-26-59 Frac 250 gals. M.C.A., 10,000# sand and 10,000 gals. acid Jell.  
12-29-59 Swab 9 water with show oil, 12 hrs., 104 M.C.F. gas.

(OVER)

Slope Tests (Syfo):

1000' - 1°  
1500' - 1°  
2000' - 1°  
2500' - 1°  
3000' - 0°  
3500' - 0°  
4000' - 0°