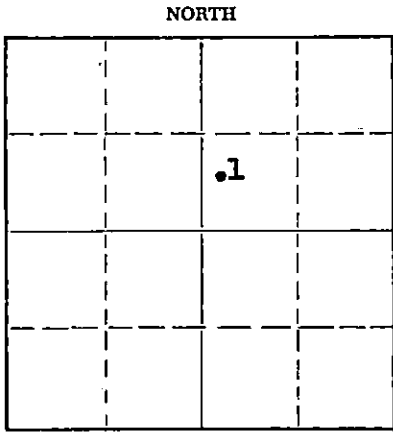


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD



Kingman County. Sec. 17 Twp. 30S Rge. (E) 8 (W)
Location as "NE/CNW/SW" or footage from lines NW SW NE
Lease Owner Magnolia Petroleum Company
Lease Name Holcomb-Rall Unit, P. I. Well No. 1
Office Address Box 770, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed as Dry hole 9 - 16 19 57
Application for plugging filed by phone 9 - 16 19 57
Application for plugging approved by phone 9 - 16 19 57
Plugging commenced 9 - 16 19 57
Plugging completed 9 - 16 19 57
Reason for abandonment of well or producing formation Drld Dry

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - By phone

Name of Conservation Agent who supervised plugging of this well M. A. Rives, Box 8, Pratt, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4538 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
-	Drilled dry	-	-	8-5/8"	311' *	None
				* Meas fr Kelly Bushing		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole filled w/heavy mud 4538 to 300'. Set wooden plug @ 300'. Dumped 30 sx cmnt, filling hole to 210'. Heavy mud fr 210' to 60'. Wooden plug set @ 60'. Dumped 20 sx cmnt filling hole to base of cellar. Plate welded on top of 8-5/8" csg. Cellar filled to surf w/earth.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Harry Bass Drilling Co., Inc.
Address 1103 Magnolia Building, Dallas, Texas

STATE OF Kansas COUNTY OF Barton, ss.
C. O. Turner (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. O. Turner
Box 770, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of September, 19 57

My commission expires October 27, 1958 L. Ronald Rensch Notary Public.

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STATE CORPORATION

SEP 18 1957
CONSERVATION DIVISION
Wichita, Kansas

9-18-57

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(8-54) 15 095-00282-0000
MAGNOLIA PETROLEUM COMPANY
WELL RECORD

X-1316

Total Depth Drilled 1538 (RTD) Permit No. _____ Lease Name Holcomb-Hall Unit - P.O.
 Oil String Set @ P & A Serial No. _____ Well No. 1
 Plug Back Depth None Completed as Dry Hole Field Spivey-Graves
 Vertical or Directional Hole Vertical District Chase

(TYPE OF WELL)

Parish Kingman State Kansas State Reg. District Great Bend, Kansas

Block Section 17 Lot 308 Unit Range 8W Distance From Nearest Town 3 miles East of Zerda, Kansas

Location of Well: NW SW NE, 1650' FNL, 2310' FEL

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	8-13-57	L. C. Case, MFCo Civil Engineer	
* Leveled Location	8-28-57	Harry Bass Drlg Co., Inc. Dallas, Texas	
Commenced Erecting Derrick	8-28-57	" " " "	
Completed Erecting Derrick	8-28-57	" " " "	
Commenced Rigging Up	8-29-57	" " " "	
Initial Rigging Up Completed	8-29-57	" " " "	
Commenced Drilling (Spud Date)	8-30-57	" " " "	@ 4:30 P. M.
Completed Drilling (Total Depth) <u>1538'</u>	9-14-57	" " " "	
Moved in Cable Tools	None		
Oil String Casing Set	None		
Plug Back (Final)	P & A		
Perforations (Final)	P & A		
Completed Subsurface Installations (Final)	P & A		
Completed Well Head Installations (Final)	P & A		
Commenced Bringing in (Final)	P & A		
Well Cleaned (Final)	P & A		
Commenced Abandonment	9-16-57	Under the supervision of L. C. Case	
Completed Abandonment	9-16-57	Leibetter, MFCo Production Operator	

* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Dig S'ash Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED Furn by Contractor : SOURCE Hauled
 NO. DAYS FUEL USED Furn by Contractor : KIND Butane : SOURCE Hauled

Measuring Point Will Be KB Ground Kelly Bushing Kelly Bushing to Surface Csg. Kelly Drive Bushing. 1527' Elevation 1518' To Gr. Elev. 9' Surface Csg. Flg. _____ Flange Elev. _____

CASING, TUBING, & * CEMENTING RECORD

Size	Weight	Collars & Threads	Kind	Rgs	Jts.	Total Feet Less Threads			Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed
						Put In	Pulled	Left In		
8-5/8"	32#	LN 8 VT Csg w/ST&C		1		300		300		
8-5/8" Csg set @ 311' w/250 sx Pozmix "B" - circ 8-31-57.										
SECTION NO. 1 - PRODUCTION TESTS AND POTENTIAL TEST DATA:										
None - D & A										
SECTION NO. 2 - FORMATION SUMMARY: Data taken from X-1892										
FORMATION	FROM	TO	DST	ELEC LOG	GP-N LOG	REMARKS				
Red Bed & Sd Rock	0	312								
Red Bed shale	312	896								
Red Bed & Shale-Anhy	896	1351								
Shale Anhy	1351	1542								
Anhy-Lime	1542	1803								
Lime-Anhy	1803	1946								
Lime-Shale	1946	3259								
Lime-Shale-Sand	3259	3411								
Lime-Shale	3411	4170	#1							
Chert-Lime	4170	4185								
Chert-Lime-Shale	4185	4250	#2							

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* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Ways landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727 As needed.

- | | |
|--|---|
| Section 1- Production Tests and Potential Test Data
Section 2- Formation Summary
Section 3- Depth Measurements
Section 4- Drill Stem Tests
Section 5- Perforating and Squeeze Record
Section 6- Surveys Performed | Section 7- Core Record
Section 8- Bit Record
Section 9- Acidizing or Other Completion Operation
Section 10- Summary of Operations
Section 11- Formation Record
Section 12- Plugging & Abandonment Record |
|--|---|

Lease Name Holcomb-Hall Unit - P.O. Well No. 1 Sheet No. 1 of 3 Sheets

**MAGNOLIA PETROLEUM COMPANY
WELL RECORD**

WELL NO. 17-130-R-8W LOCATION: ... DATE: ...

FORMATION	FROM	TO	PSI	REMARKS	REMARKS	REMARKS
Arg-Schale & ...	4250	4300				
Lime-Chert	4300	4350				
Lime-Schale	4350	4400				
Lime-Dolomite	4400	4506				
Chert-Dolomite & Sand	4506	4531				
Sand Lime-Chert	4531	4538		21	GR-N	Schlumberger Later Jog 0 - 4541' Schlumberger GR-N 3100 - 4541'
Total Depth		4538' (RTD)				

SECTION NO. 3 - DEPTH MEASUREMENTS:

	DRILLERS DEPTH	STEEL LINE	#COR-N LOG *ELEV LOG	KELLY RUSHING TO MINUTE	SURFACE FLANGE DEPTH (*)
Drilling Depth	4538	4538	*4541	P & A	P & A
Csg Seat (Surf)	311	311		"	"
Csg Seat (RTD)		P & A		"	"
RTD	4538	4538	*4541	"	"
PEP	P & A	P & A		"	"
Perforations	P & A	P & A		"	"

SECTION NO. 4 - DRILL STEM TESTS: Data taken from Morning Report & Sv Co Reports

No.	Date	From	To	Kind of Test	Top Ck	Top Ck	Stm Ck	Time	Results
1	9-11-57	4130	4170	Open Hole	4130	3/4"	1/2"	1 hr	Very weak blow, died in 8 min. Rec 15% very all oil speck mud. SI 20 min. IBHP 45%. SFP 10%, FFP 10%, BHP 4%, HW 2245.
2	9-12-57	4170	4250	Packer failed.					
3	9-12-57	4170	4250	Open Hole	4170	3/4"	1/2"	1 hr	Fair blow, no SFP. Rec 45% all oil speck mud. FFP 75%, SFP 75%, 20 min SIHP 80%.

SECTION NO. 5 - PERFORATING AND SQUEEZE RECORD: Data taken from Morning Report & Sv Co Reports

PERFORATING RECORD - None - D & A

SQUEEZE RECORD - None - D & A

SECTION NO. 6 - SURVEYS PERFORMED:

No.	Kind	From	To
1	Schlumberger Laterolog	0	4541
1	Schlumberger Gamma Ray-Neutron	3100	4541

TOTCO DEVIATION SURVEY
DEPTH OFF VERTICAL

545	1/4 Degree
1782	3/4 Degree
2320	3/4 Degree
2600	3/4 Degree
3150	1 Degree
3496	1/2 Degree
3686	1/4 Degree
4330	1 Degree

NO DIPECTIONAL SURVEY - VERTICAL HOLE

AVERAGE HOLE DIAMETER 7-7/8"

SECTION NO. 7 - CORE RECORD: None

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SECTION NO. 8 - BIT RECORD: Data taken from X-1892

<u>No. Used</u>	<u>Size</u>	<u>Kind</u>	<u>From</u>	<u>To</u>
1	12-1/4"	Rockbit	0	312
1 1/2	7-7/8"	Rockbit	320	4538

SECTION NO. 9 - ACIDIZING OR OTHER COMPLETION OPERATIONS: Data taken from Morning Report

None

SECTION NO. 10 - SUMMARY OF OPERATIONS: Data taken from Morning Report

(1) Drilling and Exploratory Operations Performed:

- 8-30-57 Spudded @ 4:30 P. M.
- 8-30-57 Set 8-5/8" csg @ 311' w/250 sx Pozmix "B".
- 9-8-57 Chg to oil emulsion Mud @ 3830'.
- 9-9-57 Sample Top: Lans-KC 3422'.
- 9-10-57 Sample Top: Miss 4137'.
- 9-11-57 D. S. T. #1.
- 9-12-57 D. S. T. #2 & 3.
- 9-14-57 Ran Schlumberger Gamma Ray-Neutron Log.
- 9-15-57 Ran Schlumberger Laterolog.

(2) Completion Operations Performed:

- 9-16-57 Plugged and abandoned well.

SECTION NO. 11 - FORMATION RECORD: Data taken from Geological Letter

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUB-SEA</u>	<u>SOURCE</u>
Lans-KC	3430	-1906	Samples RTY
Reworked Miss	4137	-2613	"
Miss (Cx)	4214	-2690	"
Kinderhook (sh)	4358	-2834	"
Chattanooga (sh)	4436	-2912	"
Viola (dol)	4469	-2945	"
Simp (Sd)	4514	-2990	"
TD	4538		Driller
Lans-KC	3439	-1915	Schlumberger
Reworked Miss	4140	-2616	"
Miss	4217	-2693	"
Kinderhook	4361	-2837	"
Chattanooga	4439	-2915	"
Viola	4472	-2948	"
Simp	4517	-2993	"
TD	4541		Schlumberger

SECTION NO. 12 - PLUGGING AND ABANDONMENT RECORD:

Hole filled w/heavy mud fr 4538 to 300'. Wooden plug set @ 300'. Dumped 30 sx cement which filled hole to 210'. Heavy mud fr 210' to 60'. Wooden plug set @ 60'. Dumped 20 sx cement filling hole to base of cellar. Plate welded on top of 8-5/8" csg. Cellar filled to surf w/dirt. P & A 9-16-57.

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