

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Kingman County. Sec. 17 Twp. 30S Rge. 8 (X) W (W)

Location as "NE/CNW%SW%" or footage from lines C SE SE SE

Lease Owner Socony Mobil Oil Company, Inc.

Lease Name Messenger Wells Unit Well No. 1

Office Address 300 No. Broadway - Wichita, Kansas - 67202

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed 2-17-58 19

Application for plugging filed 3-13-64 19

Application for plugging approved 3-17-64 19

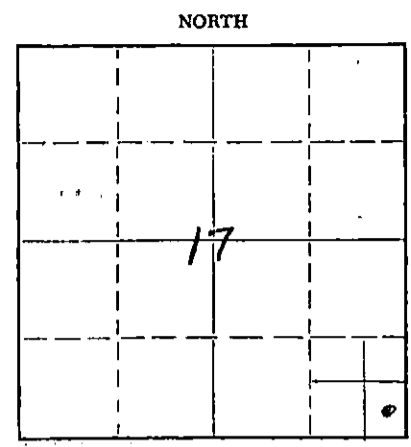
Plugging commenced 3-21-64 19

Plugging completed 3-24-64 19

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 2-9-64 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie Elvin

Producing formation Mississippi Depth to top 4244 Bottom 4258 Total Depth of Well 4333 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi	Gas	4244'	4258'	8 5/8"	299	0
				5 1/2"	4321'	3144'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand from 4296' to 4230'. Mixed and dumped 5 - sacks of cement from 4230' - 4190'. Pulled casing. Mudded hole to 330'. Set 10' rock bridge from 330' to 320'. Mixed and dumped 30 sacks of cement from 320' to 240'. Mudded hole from 240' to 40'. Set 10' rock bridge from 40' to 30'. Mixed and dumped 10 sacks of cement from 30' to base of cellar.

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APR 7 1964 4-7-64

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Co.
Address P. O. Box 304, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
T. V. Herriage (employee of owner)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. V. Herriage Acctg Group Supvr.

300 No. Broadway - Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 6 day of April, 1964

Jack Bearden Notary Public.

My commission expires 4-4-66

MAGNOLIA PETROLEUM COMPANY

WELL RECORD

15-095-00619-0000

SECTION NO. 2 - FORMATION SUMMARY: Data taken from X-1892

FORMATION	FROM	TO	DST	ELEC LOG	GR-1 LOG	REMARKS
Sand	0	80				
Red Rock & Shale	80	267				
Red Bed	267	311				
Red Bed & Shale	311	820				
Gray Shale & Shells	820	936				
Anhydrite	936	1032				
Shale & Salt	1032	1255				
Anhydrite & Shale	1255	1315				
Limo & Shale	1315	1625				
Lime	1625	1960				
Lime & Shale	1960	2835				
Lime	2835	3070				
Lime & Shale	3070	3504				
Lime	3504	4333	#1, #2		GR-1, CR	See Sec. 1 for DST See Sec. 6 for Surveys
ROTARY TOTAL DEPTH		4333				
OIL STRING (5 1/2") SET @		4332				
PLUG BACK DEPTH		4296				

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Wichita, Kansas

SECTION NO. 3 - DEPTH MEASUREMENTS:

	DRILLERS DEPTH	STEEL LINE	GR-1 LOG WELLS LOG	KELLY BUSHING TO SURFACE FLANGE	DEPTH (ft)
Rotary Total Depth	4333'	4333'	4334.5'		4322'
Casing Seat (surf)	310'	310'			299'
Casing Seat (oil)	4332'	4332'			4321'
Plug Back Depth	4296'	4296'			4285'
Perforations	4241-53'	4241-53'			4233-47'

Collars or Radius Markers as shown on Lane-Wells CR Log
(*) Indicates correct measurement from surf casing flange as permanent datum

SECTION NO. 4 - DRILL STEM TESTS: Data taken from Morning Report & Sv Co Reports

No.	Date	From	To	Kind of Test	Tool @	Top Ck	Btm Ck	Time	Results
1	2-12-58	4243	4260	op hole	4243	3/4"	1/2"	1 hr	Gas to surf in 3 1/2 min, not enough to measure, ost 25 MCF, no SFP, rec 120' GCM, IFF 101' FFP 76', ISIBHP 1629#, SI 20 min BHP 1411#, IIII 2219# FIII 2210#.
2	2-13-58	4260	4295	op hole	4260	3/4"	1/2"	1 hr	No SFP, fair blow thruout, gas odor to surf in 45 min, not enough to test, rec 75' GCM, IFF 59' FFP 49', ISIBHP 1578#, SI 20 min BHP 667#, IIII 2244# FIII 2234#.

SECTION NO. 5 - PERFORATING AND SQUEEZE RECORD: Data taken from Morning Report & Sv Co Reports

PERFORATING RECORD

No.	From	To	No. Shots	Size	Kind	FDG	Grid Plug to	DST	Date
1	4244	4258	56	1/2"	Kona	4296'	- - -	#1	2-17-58

SQUEEZE RECORD

None

SECTION NO. 6 - SURVEYS PERFORMED:

No.	Kind	From	To	NASTMAN DEVIATION SURVEY	DEPTH	OFF VERTICAL
1	Wolox Guard	3200	4329.5			
1	Wolox Gamma Ray	0	4324.5		300	1/2 Degree
1	Wolox Neutron	0	4334.5		300	1/4 Degree
1	Lane-Wells Gamma Ray	4100	4294.5		1300	1/4 Degree
					1800	1/4 Degree
					2300	3/4 Degree
					2600	1 1/4 Degree
					2995	1 3/4 Degree
					3465	1 1/4 Degree
					3635	1 Degree
					3920	1/3 Degree

NO DIRECTIONAL SURVEY - VERTICAL HOLE

AVERAGE HOLE DIAMETER 7 7/8"