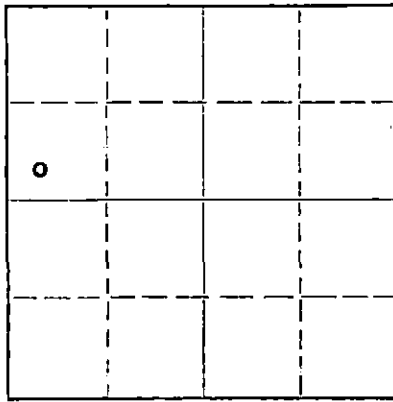


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Kingman County, Sec. 25 Twp. 30 Rge. 8 XXX (W)
Location as "NE/CNWxSWx" or footage from lines SW SW NW
Lease Owner Stanolind Oil and Gas Company
Lease Name Joe Tjaden "D" Well No. 4
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 4-17- 19 56
Application for plugging filed 4-17- 19 56
Application for plugging approved 4-17- 19 56
Plugging commenced 4-17- 19 56
Plugging completed 4-17- 19 56
Reason for abandonment of well or producing formation No commercial quantities
of oil or gas was encountered
If a producing well is abandoned, date of last production --- 19 ---
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation --- Depth to top --- Bottom --- Total Depth of Well 4500 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Mississippi</u>	<u>Water</u>	<u>4339</u>	<u>4500</u>	<u>8-5/8</u>	<u>201</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hvy Mud 4500-180
Wood Plug and 15 Sx Cement 180-135
Hvy Mud 135- 30
Wood Plug and 10 Sx Cement 30- To base of Cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barbour Drilling Company
Address Tulsa, Oklahoma

STATE OF KANSAS, COUNTY OF BARTON, ss.
I, G. A. Reynolds (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of April, 19 56

My commission expires November 12, 1958

Notary Public.

PLUGGING
FILE SEC 25 T 30 R 8W
BOOK 54 LINE 19

RECEIVED
STATE COMMISSION
APR 21 1956
4-21-56
CONSERVATION DIVISION
Wichita, Kansas

15-095-01569-0000

STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location: 25, 30, 8, NW

LEASE Joe Tjaden up WELL NO. 4
LOCATION OF WELL: 330 FT. NORTH SOUTH OF THE 330 FT.
EAST WEST OF THE EAST WEST LINE OF THE 1/4 1/4 NW 1/4
OF SECTION 25 TOWNSHIP 30 SOUTH, RANGE 8 EAST WEST.
Kingman Kansas
COUNTY STATE
ELEVATION: Ground - 1626 BDD - 1632
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING: COMMENCED 4-1-1956 COMPLETED 4-13-1956

LOCATE WELL CORRECTLY.

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1654, Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Row 1: Mississippi, 4339, 4500, 4.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Row 1: Not Known, 3.

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Table with columns: CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT (TOP, BOTTOM), MAKE AND TYPE. Row 1: 8-5/8, 29.35, BVT, 1M, 201.

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD (CABLE TOOLS)

Table with columns: SIZE, WHERE SET FEET, CEMENT (SACKS, BRAND, TYPE), METHOD, FINAL PRESS, METHOD, RESULTS. Row 1: 8-5/8, 207, 250, Pozzix, Halliburton.

PLUGGING
APR 1 SEC 25 T 30 R 8W
BOOK PAGE 54 LINE 19

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 4500 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 20th DAY OF November 12, 1956. Field Supt. NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand, clay	0	97			
Shells, shale, red bed	97	207			
Red bed, shells	207	1225			
Shale, shells	1225	1760			
Shale, lime	1760	2047			
Shale	2047	2430			
Lime, shale	2430	3167			
Lime	3167	3385			
Lime, shale	3385	3548			
Top Lansing	3548				
Lime, shale	3548	3685			
Lime	3685	4312			
Lime, shale, chert	4312	4339			
Top Mississippi	4339				
Cherty lime, water and very slight show of gas and oil	4339	4500			
Run Schlumberger Electric Log					
Total Depth					
By Schlumberger		4500			
By Rotary Drill		4500			
Completed as a dry hole plugged and abandoned 4-17-56					
Total Depth		4500			
Mississippi Formation					