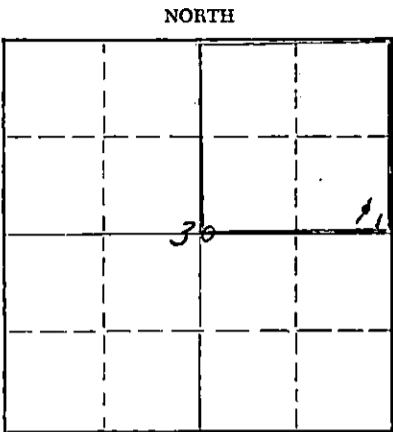


15-195-12117-0000 <sup>see</sup>

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

### WELL PLUGGING RECORD

Stafford County. Sec. 30 Twp. 24S Rge. (E) 15 (W)  
Location as "NE/CNW&SW" or footage from lines SE/4 SE/4 NE/4  
Lease Owner Skelly Oil Company  
Lease Name J. E. Seibert Well No. 1  
Office Address P. O. Box 1650, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed December 16, 19 56  
Application for plugging filed December 18, 19 56  
Application for plugging approved December 20, 19 56  
Plugging commenced December 28, 19 56  
Plugging completed December 31, 19 56  
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. R. M. Brundage  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4400 Feet  
Show depth and thickness of all water, oil and gas formations. PB 3955'

#### OIL, GAS OR WATER RECORDS

#### CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Lansing Lime	Dry	3790'	4054'	8-5/8"	1022' 0"	None
Mississippi	Dry	4264'	4296'	5-1/2"	4433' 0"	3466' 0"
Kinderhook	Dry	4296'	4349'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- Sand 3955' to 3915'
- 5 sacks of cement 3915' to 3880'
- Heavy mud 3880' to 270'
- Rock bridge 270' to 250'
- 20 sacks of cement 250' to 220'
- Heavy mud 220' to 40'
- Rock bridge 40' to 30'
- 10 sacks of cement 30' to 5'
- Surface soil 5' to 0'

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Co., Inc.  
Address Box 506, Chase, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.  
H. E. Wamsley (employee of owner ~~or~~ owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 391, Hutchinson, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of January, 19 57

My commission expires April 7, 1959

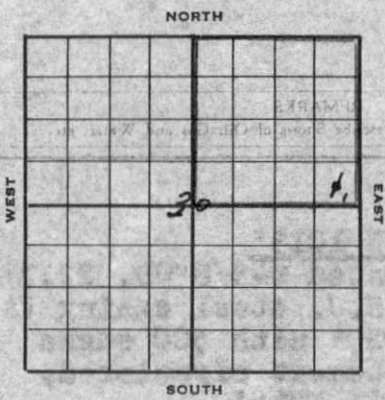
**RECEIVED**  
STATE CORPORATION COMMISSION  
Notary Public.

**PLUGGING**  
FILE SEC 30 T 24 R 15W  
BOOK PAGE 127 LI. E. 6

JAN 12 1957  
1-12-57  
CONSERVATION DIVISION  
Wichita, Kansas

15-185-1247-0000

# SKELLY OIL COMPANY



## Well Record

Lease Name and No. J. A. Seibert #57129 Well No. 1 Elev. 2043' BB  
 Lease Description NE 1/4 Section 30-24S-15W,  
Stafford County, Kansas (160 Acres)  
 Location made November 10, 1956 by Dupree Ingram  
330 feet from North line 330 feet from East line NE 1/4  
330 feet from South line 330 feet from West line of Sec. 30

Work com'd 11/10 1956 Rig comp'd 11/11 1956 Drlg. com'd 11/11 1956 Drlg. comp'd 11/27 1956  
 Rig Contractor Claude Wentworth Drilling Co., Inc.  
 Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma  
 Rotary Drilling from 0' to 4400' Cable Tool Drilling from To complete to

Commenced Producing DRY HOLE 19  Initial Prod. before shot or acid  Bbls.  
 Initial Prod. after shot or acid  Bbls.  
 Dry Gas Well Press  Volume  Cu. ft.  
 Casing Head Gas Pressure  Volume  Cu. ft.  
 Braden Head (5/8" Size ) Gas Pressure  Volume  Cu. ft.  
 Braden Head ( Size ) Gas Pressure  Volume  Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top  Bottom  TOTAL DEPTH 4400'

### CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8" OD	22.7	SJ	1029'				26	1022	0	Armco SW A		500	Halliburton
5-1/2"	14	BR	4399	101	3466	0	35	967	0	J55 R2 SS A		150	Halliburton
(8-5/8" casing set 2' in cellar and 5 1/2" cased to derrick floor)													

Liner Set at  Length  Perforated at   
 Liner Set at  Length  Perforated at   
 Packer Set at  Size and Kind   
 Packer Set at  Size and Kind

### SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	12/15/56	12/6/56	12/13/56	
Acid Used	500		250	
Size Shot				
Shot Between	4297 Ft. and 4309 Ft.	4297 Ft. and 4309 Ft.	4266 Ft. and 4271 Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)	Halliburton	Halliburton	Halliburton	For remaining treatments see remarks
Length anchor		Sand-Oil-Frac		
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Weebner Shale	3642'						
Toronto Lime	3660'						
Douglas	3679'						
Lansing Lime	3790'						
Conglomerate	4179'						
Mississippi	4264'						
Kinderhook Sd.	4296'						
Viola Lime	4349'						

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 JAN 12 1957  
 CONSERVATION DIVISION  
 Wichita, Kansas

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

PLUGGING  
 FILE SEC 30 T 24 R 15 W  
 BOOK PAGE 127 LINE 6

(See Reverse for Record of Formation)

# RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Shale and sand	0	750	
Red bed and sand	750	1019	
Anhydrite	1019	1034	TOP ANHYDRITE 1013'
Beamed 9" hole to 12-1/4"			
Red bed and shale	1034	1675	Set and cemented 8-5/8" OD, 22.7#, Arco S.S., S.J. steel casing (A cond.) at 1029' with 500 sacks of Pozmix. Cement circulated.
Shale and shells	1675	1690	BASE ANHYDRITE 1034'
Salt and shale	1690	1840	TOP WELLINGTON 1694'
Shale and shells	1840	2370	NEAR TOP KA 3241'
Lime and shale	2370	3625	TOP HEBBER SHALE 3642'
Line	3625	3685	TOP TORONTO 3660'
Line and shale	3685	3922	TOP DOUGLAS 3679'
Light gray to tan, finely crystalline calcareous lime	3922	3928	TOP BROWN LIME 3780'
Line and shale	3928	3930	TOP ORIGINAL 3790'

Good porosity  
 Ran Halliburton drill stem test  
 No. 1, packer set at 3902', used  
 28' anchor, open 1 hour, weak  
 blow throughout test, recovered  
 122' muddy salt water, IFF-30,  
 IFF-75, BHP-128, in 20 min.

FORMATION	TOP	BOTTOM	REMARKS
Line and shale	3930	4264	TOP KANSAS CITY 4054'
White, opaque to semi-translucent chert, spotted light stain	4264	4285	TOP MANHATTAN 4112'

FORMATION	TOP	BOTTOM	REMARKS
Line and shale	4285	4300	TOP CONCORD 4179'
Light gray to tan, fine grained sub-angular well sorted sand	4300	4307	TOP MISSISSIPPI LIME 4264'
Line and shale	4307	4330	Fair to good porosity
Shale and lime	4330	4340	Ran Halliburton drill stem test
Line and shale	4340	4349	No. 3, packer set at 4284', used 46' anchor, open 1 hour, weak to fair blow throughout test, re- covered 48' of mud with few specks of oil, IFF-45, IFF-52, BHP-107, in 20 minutes.
Gray and white dolomite with streaks of porosity, no stain	4349	4400	TOP VIOLET LIME 4349'

FORMATION	TOP	BOTTOM	REMARKS
Line and shale	4300	4307	Fair to good porosity
Line and shale	4307	4330	Ran Halliburton drill stem test
Shale and lime	4330	4340	No. 3, packer set at 4284', used 46' anchor, open 1 hour, weak to fair blow throughout test, re- covered 48' of mud with few specks of oil, IFF-45, IFF-52, BHP-107, in 20 minutes.
Line and shale	4340	4349	TOP VIOLET LIME 4349'

FORMATION	TOP	BOTTOM	REMARKS
Line and shale	4349	4400	Ran Halliburton drill stem test
TOTAL DEPTH 4400'			

On December 4, moved in cable tools, grabbed and bailed hole dry, 5 1/2" casing tested dry. Drilled cement plug to 4377' in. Ran Lane-wells Gamma Ray Survey.

Perforated 5 1/2" casing from 4297' to 4309' with 75 holes by Lane-wells, tested 3 gallons of muddy water with few specks of oil in 30 minutes. Treated through 5 1/2" casing with 500 gallons of Halliburton acid as follows:

REMARKS	Date	Time	Person
PLUGGING			
FILE SEC. 24 24 R. 24			
BOOK PAGE 127			

(See Reverse for Record of Formations)

ACID TREATMENT NO. 1 - Between 4297' and 4309'

Treatment put in 12/5/55 by Halliburton, using 500 gallons of acid and 113 barrels of oil.

TIME	CP	TP	REMARKS
2:10 pm			Start acid
2:17 pm			Start flush
2:32 pm	500		Acid on bottom
2:50 pm	1250		250 gallons of acid in
2:53 pm	1400		500 gallons of acid in

Swabbed to bottom 1 hour, 105 barrels of oil used in treating; then swabbed off bottom 15 hours, 7 barrels of oil used in treating, 12 barrels of acid water and fair show of gas. Ran Halliburton Sand-Oil-Frac as follows:

SAND-OIL-FRAC TREATMENT NO. 1 - Between 4297' and 4309'

Used 140 barrels of oil  
180 barrels regular crude oil  
6000 of sand  
Maximum CP-2300, minimum CP-1900  
Time 14 minutes

Let stand 3 hours, then swabbed through 5 1/2" casing 5 hours, 190 barrels of oil used in treating. Swabbed off bottom 8 hours, 70 barrels of oil used in treating, no water. Shut in for 3 hours: first hour, CP-200; second hour, CP-375; third hour, CP-500, gas estimated 75 W.C.F. On December 7, swabbed through 5 1/2" casing 22 hours, 40 barrels of oil used in treating and 39 barrels of water. Ran 2" tubing and set Halliburton DM cement retainer at 4288'. Cemented off perforations from 4297' to 4309' with 125 sacks of cement, maximum P-4500. Pulled tubing and swabbed and bailed hole dry.

On December 9, perforated 5 1/2" casing from 4272' to 4276' with 25 holes by Lane-Wells, show of gas. Bailed and tested 1 hour, 30 gallons of oil and 6 barrels of water; then bailed and tested 40 minutes, 20 gallons of oil and 3 barrels of water. Swabbed off bottom 17 hours, 35 barrels of water with trace of oil. Ran 2 1/2" tubing, set DM cement retainer at 4250' and cemented off perforations from 4272' to 4276' with 100 sacks of Pozmix cement, maximum TP-5000. Pulled 2" tubing and swabbed and bailed hole dry.

On December 13, drilled DM retainer at 4250', drilled cement to 4273' and 5 1/2" casing tested dry. Perforated 5 1/2" casing from 4266' to 4271' with 30 holes by Lane-Wells, no shows. Tried to pump oil into formation at 3000-CP, unable to pump into formation. Swabbed out oil used to load hole and treated with 250 gallons of Halliburton MCA acid through 5 1/2" casing as follows:

ACID TREATMENT NO. 2 - Between 4266' and 4271'

Treatment put in 12/13/55 by Halliburton, using 250 gallons of acid and 104 barrels of oil.

TIME	CP	TP	REMARKS
4:17 pm			Start acid
4:20 pm			Start flush
4:46 pm			42 gallons of acid in formation
5:02 pm			84 gallons of acid in formation
5:16 pm			120 gallons of acid in formation
5:53 pm			250 gallons of acid in formation

Swabbed through 5 1/2" casing to bottom 2 hours, 104 barrels of oil used in treating; then swabbed off bottom 6 hours, 5 barrels of acid water. Bailed off bottom 3 hours, 1 barrel of acid water; then bailed 1 hour, 16 gallons of acid water with show of gas. Ran Halliburton Sand-Oil-Frac treatment as follows:

SAND-OIL-FRAC TREATMENT NO. 2 - Between 4266' and 4271'

Used 87 barrels of heavy oil  
3800 of sand  
Used 165 barrels of oil to fill and flush  
Maximum CP-3500, minimum CP-2500  
Time 11 minutes

On December 14, swabbed through 2" tubing 2 hours, 109 barrels of oil used in treating; then swabbed 13 hours, 38 barrels of oil used in treating, show of gas, too small to gauge. Swabbed through 5 1/2" casing 5 hours, 2 1/2 barrels of oil used in treating and 5 barrels of water.

Set 5 1/2" Lane-Wells bridging plug at 3960' and plugged back with 1 sack of Cal-Seal from 3960' to 3955'. Perforated 5 1/2" casing from 3922' to 3930' with 48 holes by Lane-Wells. Treated through 5 1/2" casing with 500 gallons of Halliburton 15% acid as follows:

ACID TREATMENT NO. 3 - Between 3922' and 3930'

Treatment put in 12/15/56 by Halliburton, using 500 gallons of acid and 98 barrels of oil.

TIME	CF	YP	REMARKS
2:30			Start acid
2:35			Start flush
2:45	400		Acid on bottom
3:40	1350		270 gallons of acid in formation
3:59	1900		500 gallons of acid in formation

FILE  
 SEC 34 T 24 R 13 W  
 BOOK PAGE 147 LINE 6  
 PLUGGING

Swabbed through 5 1/2" casing 1 1/2 hours, 98 barrels of oil used in treatment, 27 barrels of acid water, and 10 barrels of formation water. Swabbed 1 hour, 89 barrels of formation water, no oil or gas.

Since no commercial shows of oil or gas were encountered in drilling to 4400', regular authority was granted to plug and abandon the well.

On December 28, 1956, moved in machine of West Supply and plugged the well as follows:

Band	3955' to 3915'
5 sacks of cement	3915' to 3880'

Shot off 5 1/2" casing at 3530' and 3460' and pulled 3466' of 5 1/2" OD, 14#, 82 tbd., B-2, J-55, S.S. Casing (90%).

Heavy mud	3880' to 270'
Rock bridge	270' to 250'
20 sacks of cement	250' to 220'
Heavy mud	220' to 40'
Rock bridge	40' to 30'
10 sacks of cement	30' to 5'
Surface soil	5' to 0'

PLUGGED and abandoned 12/31/56.

SLOPE TEST DATA: Tests were taken at 250', 500', 770', 1000', 1250', 1500', 1750', 2000', 2250', 2500', 2750', 3000', 3250', 3500', 3750', and 4000' with no deviation from vertical noted.