

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-075-20313-0000

LEASE NAME Tate

WELL NUMBER 34-41

4280
~~1000~~ Ft. from S Section Line

1000 Ft. from E Section Line

SEC. 34 TWP. 24S RGE. 41W (E) or (W)

COUNTY Hamilton

Date Well Completed 11-19-79

Plugging Commenced 11-23-88

Plugging Completed 11-23-88

LEASE OPERATOR Dietrich Petroleum Corporation

ADDRESS 1741 Crestridge Drive Littleton, Colorado 80121

PHONE (303) 761-0126 OPERATORS LICENSE NO. 09503

Character of Well _____

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Glenn Barlow

Is ACO-1 filed? _____ If not, is well log attached? yes

Producing Formation Winfield Depth to Top 2436 Bottom 2454 T.D. 2500

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Winfield	Gas & SW	2446-	2454	8 5/8	335	0
				4 1/2	2490	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Pump 1 sk. of hulls & 20 sks. of cement from 2454 to 2246.

Pump 40 sks. of cement to plug bottom of 8 5/8 plug from 385 to 285

Put 10 sks. of cement from 40 to 0

Cut off & cap 8 5/8 3' below ground level.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent's Casing Pulling Service **RECEIVED** License No. 6547

STATE CORPORATION COMMISSION

Address Box 506 Liberal, Kansas 67905-0506

STATE OF Kansas COUNTY OF Seward **DEC 22 1988** 12-22-88

Ray F. Dietrich (Employer, Operator) or (Operator) of above-described well, being first duly sworn on oath, says: **CONSERVATION DIVISION** knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

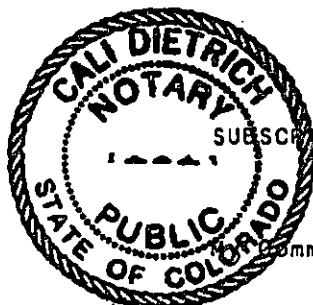
(Signature) Ray F. Dietrich

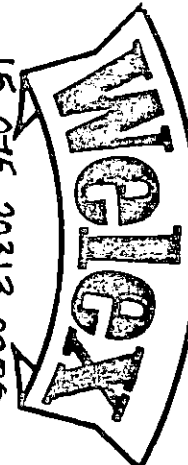
(Address) 1741 Crestridge Drive Littleton, CO 80121

SUBSCRIBED AND SWORN TO before me this 19th day of December, 19 88

[Signature]
 Notary Public 1741 Crestridge Drive Littleton, CO 80121

Commission Expires: 4-1-92





15-075-20313-0006

WIRE-RECORDED
ACOUSTIC VELOCITY
GAMMA CALIPER LOG

COMPANY DIETRICH PETROLEUM CORPORATION
WELL TATE #34-41
FIELD BRADSHAW
COUNTY HAMILTON STATE KANSAS
Location SW 1/4 NE, NE
1000' FNL
1000' FEL OF SEC.
Other Services: NONE

Sec. 34 Twp. 24S Rge. 41W
Permanent Datum GRAND LEVEL Elev. 3394'
Log Measured From KELLY BUSHINGS 7' Ft. Above Perm. Datum
Drilling Measured From KELLY BUSHINGS Elev. 3401'
D.F. 3394'
G.L. 3394'

Date	Run No.	Depth—Driller	Depth—Welex	Blm. Log Iner.	Top Log Iner.	Casing—Driller	Casing—Welex	Type Fluid in Hole	Dens. Visc.	ph Fluid Loss	Source of Sample	R _m @ Meas. Temp.	R _m @ Meas. Temp.	R _m @ Meas. Temp.	Source R _m R _{mc}	R _m @ BHT	Time Since Circ.	Max. H ₂ O Temp.	Equip. Location	Recorded By	Witnessed By	
11-7-79	ONE	2490'	2497'	2489'	1800'	8 5/8" @ 334'		(A) B. MUD CHEMICALS	10.1 36	7.5 14 ml		@ °F	@ °F	@ °F	— —	— @ — °F	2 Hours	— °F @ —	06971 LIBER	R. L. SALLEY & J. L. ARMSTRONG	MR. DIETRICH & MR. HIBBEN	MR. WACKER

RECEIVED
STATE CORPORATION COMMISSION

DEC 22 1988

Service Ticket No. <u>W2055235</u>		Remarks: <u>CONSERVATION DIVISION Wichita, Kansas</u>	
Change in Mud Type or Additional Samples		SCALE CHANGES	
Date	Sample No.	Type Log	Depth
Type Fluid in Hole		Scale Up Hole	
Type Fluid in Hole		Scale Down Hole	
Dens.	Visc.	EQUIPMENT DATA	
ph	Fluid Loss	Run No.	Tool Type and No.
Source of Sample		Pad Type	Tool Position
R _m @ Meas. Temp.	@ °F	ONE	CAV #13304R
R _m @ Meas. Temp.	@ °F		—
R _m @ Meas. Temp.	@ °F		CENTERED
Source: R _m R _{mc}			ROIN SPRING
R _m @ BHT	@ °F		MIDDLE & BOTTO
R _m BHT	@ °F		CALIPER ON T
R _{mc} BHT	@ °F		

Welex does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Welex personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Welex is not responsible, except where due to gross negligence or willful misconduct, for any loss, damages, or expenses resulting from the use thereof.

5" = 100'

120 240

CALIPER

6" Average Diameter In. 16"

Porosity (%)

Lim = 18,000

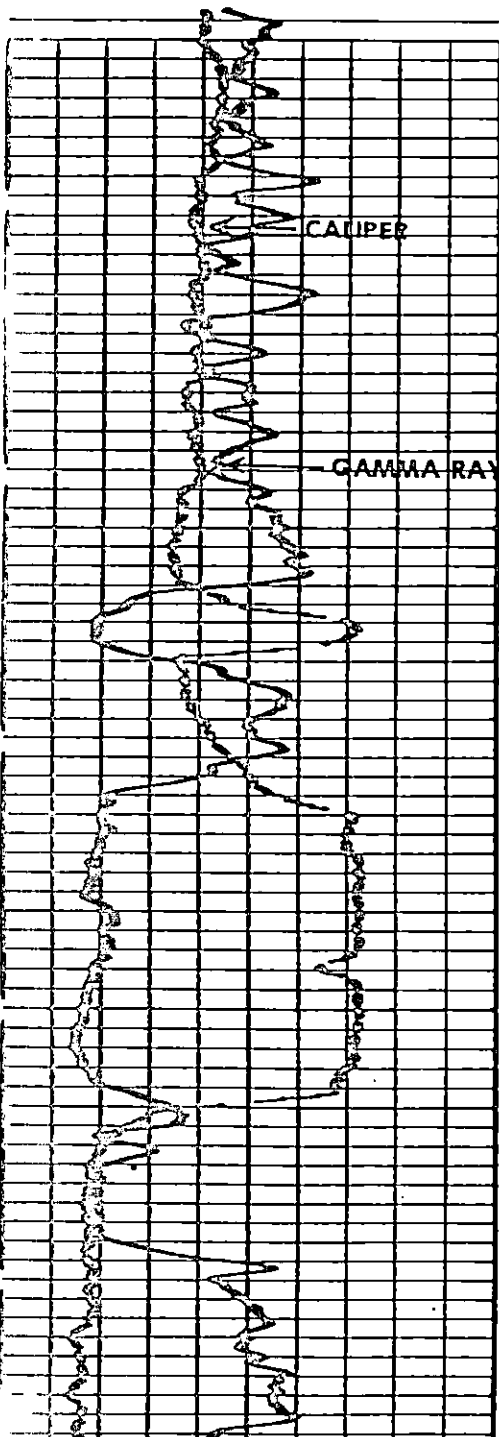
30% 20% 10% 0%

15-075-20313-0000

← ONE MINUTE INTERVAL MARKER RECEIVED STATE CORPORATION COMMISSION

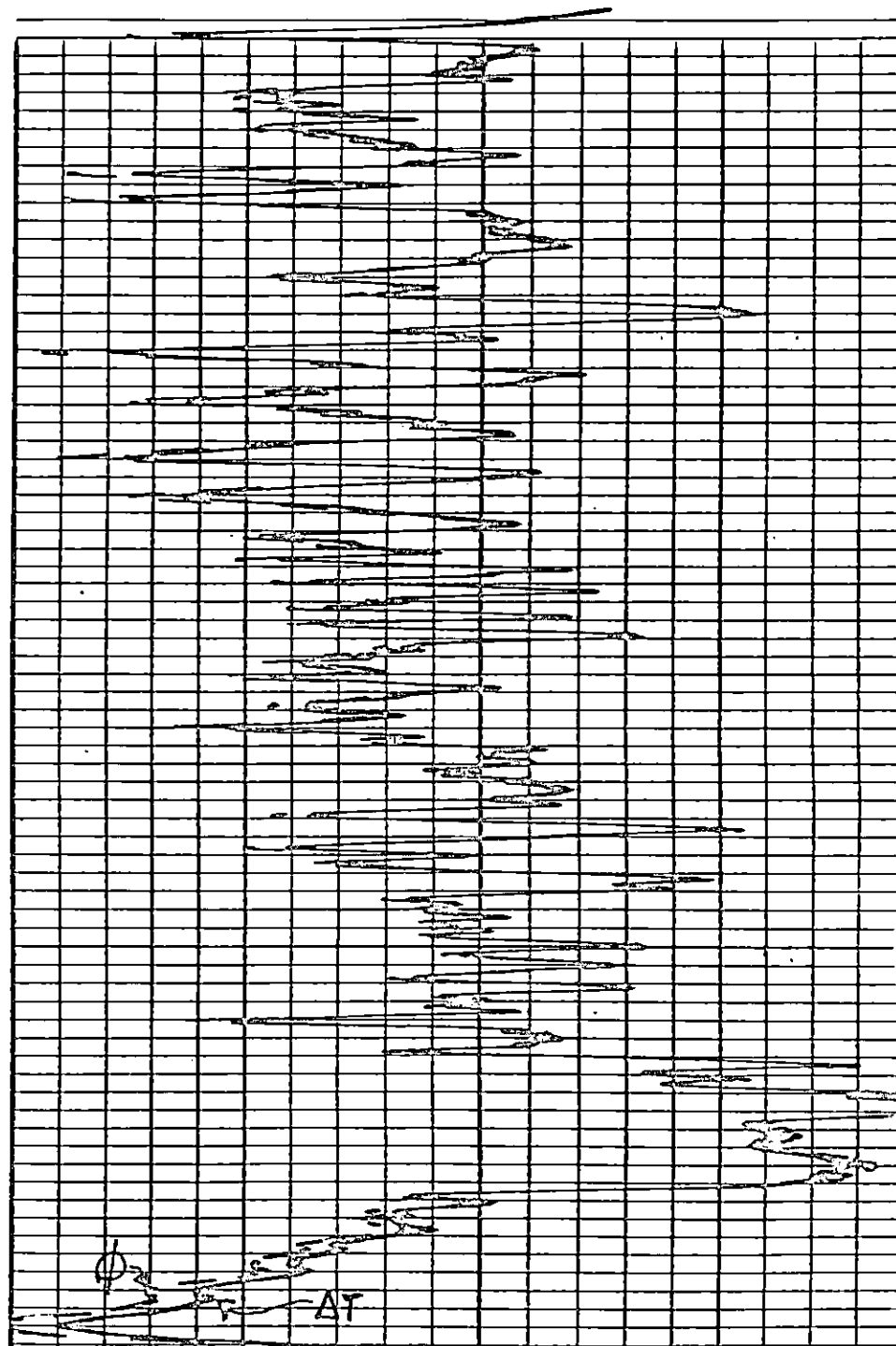
DEC 23 1988

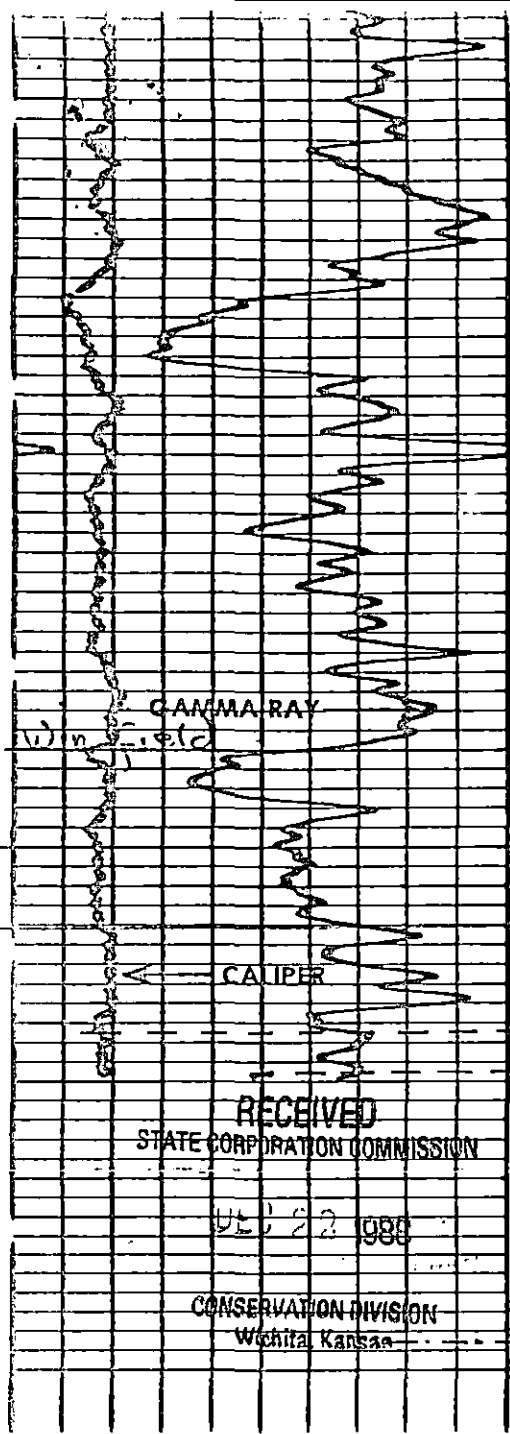
CONSERVATION DIVISION
Wichita, Kansas



1800

1900

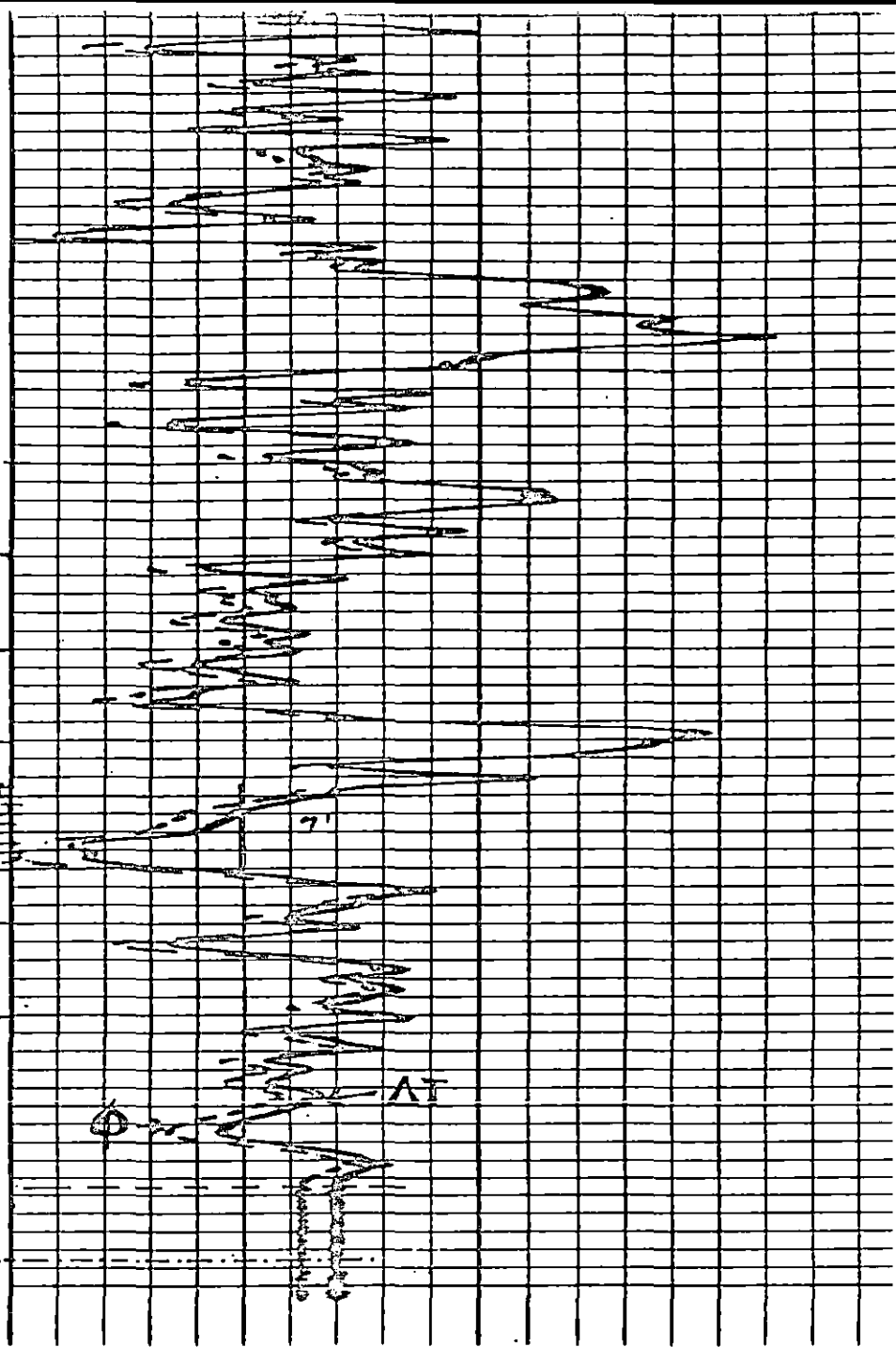




3401
2436
+965

Porosity
3401
3426
+955

TD
2497'
2500



15-075-20313-0000

PF: 2446-54

